

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR ODESSA NATURAL CORPORATION Attn: John Strojek	8. FARM OR LEASE NAME Jicarilla Joint Venture "KD"
3. ADDRESS OF OPERATOR P. O. Box 3908 Odessa, Texas 79760	9. WELL NO. 10
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1850' FSL, 790' FWL	10. FIELD AND POOL, OR WILDCAT Chacon Dakota Associated Pool
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3-T23N-R3W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7228' GL, 7241' DF, 7242' KB	12. COUNTY OR PARISH Rio Arriba
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☒	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached Fracture Treatments

FOR: ODESSA NATURAL CORPORATION
18. I hereby certify that the foregoing is true and correct
ORIGINAL SIGNED BY
SIGNED EWEEL N. WALSH, P.E.
TITLE President, Walsh Engineering & Production Corporation
DATE May 23, 1980
(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:
TITLE
DATE

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

JUN 3 1980

NMOCC

FARMINGTON DISTRICT
BY

Formation Blair 10 Stage No. 2

Date May 21, 1980

Operator Guesse Natural Corporation

Lease and Well Hicksville 10

Correlation Log Type From To

Temporary Bridge Plug Type Howco Speed-E-Line Set At 7373

Perforations 7279-7317 7320-7335
1 Per foot type 3 1/2" Glass Strip Jets

Pad 10,000 gallons. Additives 1% KCl. 2 lbs
J-166 per 1000 gallons. 1 gallon Frac Flo per
1000 gallons. 15 lbs. Adomite per 1000 gallons

Water 80,000 gallons. Additives 1 % KCl. 2 lbs
J-166 per 1000 gallons. 15 lbs. Adomite per
1000 gallons

Sand 80,000 lbs. Size 20-40

Flush 4,900 gallons. Additives 1 % KCl. 2 lbs
J-166 per 1000 gallons

Breakdown	<u>2000</u> psig	Shut In Pressure	
Ave. Treating Pressure	<u>2200</u> psig	1 hour	500 psig
		2 hour	350 psig
Max. Treating Pressure	<u>2200</u> psig	3 hour	225 psig
		4 hour	100 psig

Ave. Injecton Rate 42 BPM

Hydraulic Horsepower 2264 HHP

Instantaneous SIP 1200 psig

5 Minute SIP 1100 psig

10 Minute SIP 1100 psig

15 Minute SIP 1100 psig

Ball Drops:	<u>15</u>	Balls at	<u>40,000</u>	gallons	<u>100</u>	psig	
							incre
	<u>15</u>	Balls at	<u>60,000</u>	gallons	<u>100</u>	psig	
							incre
		Balls at		gallons		psig	
							incre

Remarks: Test Bridge plug 4000 psig. Test O.K.

Walsh ENGINEERING & PRODUCTION CORP.