Form C-104 Revised 10-1-78

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PO. 07 COPICO DEC				
DISTRIBUTIO	OM .		[
SANTA FE		-		
FILE				ĺ
U.\$.G.\$.				
LAND OFFICE		Ī		
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PROBATION OF	ICK			
Operator				

OIL CONSERVATION DIVISION P. O. BOX 2088

FILE	SANTA FE, NEV	W MEXICO 87501	
U.\$.G.\$.			
TRANSPORTER OIL	REQUEST FO	R ALLOWABLE	
GAS OPERATOR	AND		
PROBATION OFFICE Operator	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS	
EPX Company			
Post Office Boy 4289	Farmington, NM 87499		,
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil X Dry Go	as 🔲	
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND			
Lease Name	Well No. Pool Name, including F 10 Chacon Dakota	· · · · · · · · · · · · · · · · · · ·) -
Jicarilla Jt. Venture	KD State of the control of the con	State, Ar eder	Jic.Apache
Unit Letter L 185	Feet From The South Lir	ne andFeet From	The
Line of Section 3 To	wnship 23N Range	3W , NMPM, Rio	Arriba County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of Oil Plateau, Inc.	or Condensate	Address (Give address to which appropriately, Box 159, Bloomfield,	
Name of Authorized Transporter of Ca El Paso Natural Gas C		Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When	
f this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	<u>, , , , , , , , , , , , , , , , , , , </u>	1	1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	-		
		1	
FEST DATA AND REQUEST FOOIL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		<u> </u>	No.
Actual Prod. During Test	Oil-Bbis.	Water + Bbls.	Gd -MCF
GAS WELL			1
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIANO	CE	OIL CONSERVAT	「ION DIVISION - カスロン
hereby certify that the rules and regulations of the Oil Conservation livision have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED	<u> </u>
		BY Choker	
DOTE 12 1.00 BILD COMPLETE TO THE		DEPUTY OIL & ORD MA	Rosios (181, ja
		TITLE	
A. A. Due	a' Xi		compliance with RULE 1104. Vable for a newly drilled or deepened
M. Jan Laure	<u>- / - </u>	II INTH IN B LEGIONE IOL SILON	and he a sahelasian of the devication

A)	H	Busis	
7.7: D=111	ing Cl	(Signature)	
DETII	Ing CI	(Title)	

December 15, 1982

(Date)

well, this form must be accompanied by a tabulation of tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.