

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-B1424.

5. LEASE DESIGNATION AND SERIAL NO.
Jicarilla Joint Venture

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Joint Venture "KD"

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Chacon Dakota Associated Pool

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 4-T23N-R3W

NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
ODESSA NATURAL CORPORATION ATTN: John Strojek
3. ADDRESS OF OPERATOR
P. O. Box 3908 Odessa, Texas 79760
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
850'FNL, 790'FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7131'GL, 7144'DF, 7145'KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED FOR FRACTURE TREATMENTS.



FOR: ODESSA NATURAL CORPORATION

18. I hereby certify that the foregoing is true and correct

SIGNED **EWELL N. WALSH**

PRESIDENT, WALSH ENGR. &
PRODUCTION CORPORATION

DATE 1/8/80

(This space for Federal or State office use)

ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JAN 17 '80

*See Instructions on Reverse Side

DISTRICT
BY

state

Formation Dakota "B" Stage No. 1 Date 1/4/80
Operator ODESSA NATURAL CORPORATION Lease and Well Jicarilla Joint Venture "KD" No. 7

Correlation Log Type GR-CL From 6100 To 7470

Temporary Bridge Plug Type None Set At _____

Perforations 7314'-7328'
2 Per foot type 3 1/2 Glass Strip Jet

Pad 7,000 gallons. Additives 1% Kcl. 6 lbs.
FR-20, 1 gallon Frac flo and 15 lbs. Adomite per 1000 gallons.

Water 40,000 gallons. Additives 1% Kcl. 2 lbs.
FR-20 and 15 lbs. Adomite per 1000 gallons

Sand 40,000 lbs. Size 20-40

Flush 5,500 gallons. Additives 1% Kcl. 2 lbs.
FR-20, 1 gallon Frac Flo and 15 lbs. Adomite per 1000 gallons

Breakdown 2300 psig

Ave. Treating Pressure 3000 psig

Max. Treating Pressure 4000 psig

Ave. Injecton Rate 30.0 BPM

Hydraulic Horsepower 2206 HHP

Instantaneous SIP 1500 psig

5 Minute SIP 1000 psig

10 Minute SIP 900 psig

15 Minute SIP 800 psig

Ball Drops: 6 Balls at 20,000 gallons 500 psig
_____ Balls at _____ gallons _____ psig increa
_____ Balls at _____ gallons _____ psig increa
_____ Balls at _____ gallons _____ psig increa

Remarks: _____

Walsh ENGINEERING & PRODUCTION CORP.

Formation Dakota "A" Stage No. 2 Date 1/5/80
Operator Odessa Natural Corporation Lease and Well Jicarilla Joint Venture "KD" No. 7

Correlation Log Type None From To

Temporary Bridge Plug Type Halliburton Speed-E-Line Set At 7270'

Perforations 7198'-7250'
1 Per foot type 3 1/2" Glass Strip Jet

Pad 10,000 gallons. Additives 1% Kcl. 2lbs.
FR-20 per 1000 gallons. 1 gallon Frac Flo and
15 lbs. Adomite per 1000 gallons.

Water 80,000 gallons. Additives 1% Kcl. 2lbs.
FR-20 and 15 lbs. Adomite per 1000 gallons.

Sand 80,000 lbs. Size 20-40

Flush 4,900 gallons. Additives 1% Kcl. 2 lbs.
FR-20 per 1000 gallons.

Breakdown 2600 psig

Ave. Treating Pressure 2600 psig

Max. Treating Pressure 2900 psig

Ave. Injection Rate 42.0 BPM

Hydraulic Horsepower 2676 HHP

Instantaneous SIP 1300 psig

5 Minute SIP 1200 psig

10 Minute SIP 1200 psig

15 Minute SIP 1100 psig

Ball Drops: 15 Balls at 40,000 gallons 100 psig
15 Balls at 60,000 gallons 200 psig
 Balls at gallons psig

Remarks: Test bridge plug with 4000 psig. Test ok.

Walsh ENGINEERING & PRODUCTION CORP.