

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE.

(See other instructions on reverse side)

Form approved. /
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESSV. ☐ Other _____

2. NAME OF OPERATOR
ODESSA NATURAL CORPORATION Attn: John Strojek

3. ADDRESS OF OPERATOR
P. O. Box 3908 Odessa, Texas 79760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 850'FNL, 790'FEL

At top prod. interval reported below	Same
At total depth	Same

14. PERMIT NO.	DATE ISSUED

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, REB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
10/5/79	10/20/79	1/5/80	7144'DF, 7145'KB	7131'GL

20. TOTAL DEPTH, MD & TVD 7560'	21. PLUG, BACK T.D., MD & TVD 7470'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS X	CABLE TOOLS
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7198'-7328' Dakota	25. WAS DIRECTIONAL SURVEY MADE NO
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26. TYPE ELECTRIC AND OTHER LOGS RUN	27. WAS WELL CORED
IES. CNL-FDC	No

CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0	287'	12-1/4"	250 sacks	None
4-1/2"	10.50&11.60	7561'	7-7/8"	720 sacks	None

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

TUBING RECORD

LINER RECORD					LOGGING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7215'	

31. PERFORATION RECORD (Interval, size and number)

7198'-7250' 1 shot per foot
7314'-7328' 2 shots per foot

82. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7198'-7250'	80,000 gallons water
	80,000 lbs. sand
7314'-7328'	40,000 gallons water
	40,000 lbs. sand

33.* PRGDUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
1/7/80	Flowing	Shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/11/80	24 hrs.	3/4"	→				17,375

1-11-66	1-11-66	1-11-66	1-11-66	1-11-66	1-11-66	1-11-66
FLOW-TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)
640 psig	900 psig	→	120	2,085	-0-	46.0

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)	TEST WITNESSED BY
Vented	

35. LIST OF ATTACHMENTS

FOR: ODESSA NATURAL CORPORATION

ACCEPTED FOR RECORDING
 SIGNED EWELL N. WALSH TITLE Production Corp. DATE 1/15/80
EWELL N. WALSH, P.E. U. S. GEOLOGICAL SURVEY

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

DISTRICT

RY

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING

DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

DESCRIPTION, CONTENTS, ETC.

FORMATION	TOP	BOTTOM	NAME	GEOLOGIC MARKERS	
				MEAS. DEPTH	TRUE VERT. DEPTH
			Ojo Alamo	2660'	2660'
			Kirtland	2720'	2720'
			Fruitland	2847'	2847'
			Pictured Cliffs	3020'	3020'
			Lewis	3105'	3105'
			Chacra	3800'	3800'
			Cliff House	4620'	4620'
			Menefee	4700'	4700'
			Point Lookout	5175'	5175'
			Mancos	5360'	5360'
			Gallup	6165'	6165'
			Sanostee	6880'	6880'
			Greenhorn	7117'	7117'
			Graneros	7174'	7174'
			Dakota "A"	7197'	7197'
			Dakota "B"	7314'	7314'
			Dakota "D"	7401'	7401'
			Dakota Burro Canyon	7475'	7475'