bisticulotion. NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 Effective 1-1-65 SANTA FE REQUEST FOR ALLOWABLE FILE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.S. LAND IF FICE OIL TRAS PORTER PROHATION OFFICE Attn: John Strojek ODESSA NATURAL CORPORATION Texas 79760 P. O. Box 3908 Odessa. Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Hew Well Effective March 1, 1980 Dry Gas Cil Recompletion Condensate Change in Ownership If change of ownership give name and address of previous owner ____ Jicarilla II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Jicarilla Joint Vt Jicarilla State, Federal or Fee Apache Chacon Dakota Associated Joint Venture "KD" Location Unit Letter North_Line and 850 Feet From The __ Feet From The_ Rio Arriba County 3W , NMPM, 4 23N Range Township Line of Section II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Petroleum Plaza Bldg. Suite 238 3535 E. 30th Street, Farmington, N.M. 87401 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Giant Refining Company Name of Authorized Transporter of Casinghead Gas or Dry Gas P.O. Box 990 Farmington, N.M. 87401 El Paso Natural Gas Company Is gas actually connected? P.ge. Twp. If well produces oil or liquids, give location of tanks. NO: 4 · 3W F 23N If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v Workovet New Well Oil Well Gas Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Top O!1/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etg) Date First New Oil Run To Tanks Date of Test

CASING & TUBING SIZE

DEPTH SET

Casing Pressure Tubing Pressure Length of Test EEE 2 1980 Water - Bble. Actual Prod. During Test Oil-Bbls. CON COM DIST. 3 **GAS WELL** Graver of Conder

Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION FEB 2 2 1980

APPROVED

TITLE __

VI. CERTIFICATE OF COMPLIANCE

HOLE SIZE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

ODESSA NATURAL CURPU ORIGINAL SIGNED BY NATURAL CORPORATION

EWELL N. WAISH
Ewell N. Walsh, P.E. (Signature)

President

Walsh Engineering & Production Corp. (Title)

2/20/80

This form is to be filed in compliance with RULE 1104.

BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

SACKS CEMENT

All sections of this form must be filled out completely for ellowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.