	THE PROPERTY OF THE PARTY OF TH	REQUEST FO	NSERVATION COMMISSION OR ALLOWABLE	Form C=104 Supersedes Old C=104 and C=177 Effective 1-1-65
	U.S.G.S.		AUD ISPORT OIL AND NATURAL GA	NS QK.
	OPTHALOR *	.e ▲	•	
1.	PHONATION OFFICE		*	
	ODESSA NATURAL CORPORATION Attn: John Strojek			
	P. O. Box 3908 Odessa, Texas 79760 Other (Please explain)			
	Reason(s) for filing (Check proper box) Hew Well Recompletion Change in Ownership	Change in Transporter of: Cil Dry Gas Casinghead Gas Condens	Refiled for C	onnection Date
	If change of ownership give name and address of previous owner			
11	DESCRIPTION OF WELL AND I	EASE		Jicarilla Jicarilla Leone No.
***	Joint Venture "KD"	Well No. Pool Name, Including For 7 Chacon Dakota 1	· · · · · · · · · · · · · · · · · · ·	or Fee Apache Joint Vt.
	Unit Letter F : 85	O Feet From The North Line		
	Line of Section 4 Town	nship 23N Range	3W , NMPM,	Rio Arriba County
III.	Name of Authorized Transporter of Oil Giant Refining Comp Name of Authorized Transporter of Cast	any, inc.	Address (Give address to which approve Petroleum Plaza Bldg. Su 3535 E. 30th Street, Far Address (Give address to which approv	ed copy of this form is to be sent) 11te 238 mington, N.M. 87401 ed copy of this form is to be sent)
	El Paso Natural Gas	Company	P.O. Box 990, Farmin	
	If well produces oil or liquids, give location of tanks.	F 4 23N 3W	4/14/80	
1V.	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	OII. WEII. Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas li	FELLE
	Length of Teet	Tubing Pressure	Casing Pressure	GENED
	Actual Prod. During Test	Oil-Bble.	L C	R224980
			OIL	DIST. 3
	GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIANCE OIL CONSERV				ATION COMMISSION
••		regulations of the Oil Conservation	APPROVED APR 22 Original Signed by FRANK T.	1980
		with and that the information given best of my knowledge and belief.	SUPERVISOR DISTRICT # 3	
	FOR: ODESSA NATURAL	L CORPORATION	TITLE This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or despendently the accompanied by a tabulation of the deviation.	
•	<u> FWELL</u>	N. WALSH		
Ewell N. Walsh, P.E. (Signature) President Walsh Engineering & Production Corp.			All sections of this form me	ust be filled out completely for ellow
	4/21/80		able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
(Date)			Separate Forms C-104 must be filed for each pool in multiply	