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SANTA FE			
FILE			
U.S.G.S.			<u> </u>
LAND OFFICE			
[RANSPORTER	OIL		
	G A S		
OPERATOR			
		1	1

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

SANTA FE		ND	Effective 1-1-65	
u.s.c.s.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
TRANSPORTER OIL				
GAS OPERATOR				
PROBATION OFFICE				
El Paso Exploratio	n Company			
Address				
1800 Wilco Buildin	g, Midland, Texas 79701			
Reason(s) for filing (Check proper box)	Change to Transporter of	Other (Please explain)		
New Well	Change in Transporter of: Oil Dry Gas			
Recompletion Change in Ownership X	Casinghead Gas Condensa	te 🔲		
	dessa Natural Corporation	n - P. O. Box 3908 - Ode	essa, Texas 79760	
. DESCRIPTION OF WELL AND L	EASE Lease No. Well No. Pool Name,	, Including Formation	Kind of Lease Jicarilla	
Lease Name Jicarilla Joint Venture "KD"		Dakota Associated	State, Federal or Fee Apache	
Location			-	
Unit Letter F : 85	O Feet From The North Line of	and 790 Feet From Th	he East	
Line of Section 4 Town	nship 23N Range 3	3W <u>, nmpm, Rio</u>	Arriba County	
I. DESIGNATION OF TRANSPORT	FR OF OU. AND NATURAL GAS			
Name of Authorized Transporter of Oil	TX of Condensate	Petroleum Plaza Bldg. S	uite 238	
Giant Refining Company,	Inc.	3535 E 30th Street Fa Address (Give address to which approve P.O. BOX 1492 (Attn:	rmington N.M. 87401 ed copy of this form is to be sent)	
Name of Authorized Transporter of Cast	inghead Gas Cor Dry Gas	P.O. Box 1492 (Attn:	Prod. Control)	
El Paso Natural Gas Com	Unit Sec. Twp. Eqe.	El Paso Texas 79978 Is gas actually connected? When	n	
If well produces oil or liquids, give location of tanks.	F 4 23N 3W	Yes	4-14-80	
dive incution of taxas	h that from any other lease or pool, g	ive commingling order number:		
V. COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completio	CIT WELL GOD HOST	Men herr		
		Total Depth	P.B.T.D.	
Date Spudded			Z his Doob	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations				
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be aft	ter recovery of total volume of load oil	and must be equal to or exceed top allow-	
OIL WELL	able for this dep	pth or be for full 24 hours) Producing Method (Flow, pump, gas li		
Date First New Oil Run To Tanks	Date of Test	/		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Cendin of I am			Gas+MCF	
Actual Prod. During Test	Oil-Bble.	Water-Bbls.		
			Con Control of the	
		,		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grouty of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
Total Marian Control			A TION CONGRESSION	
A. CERTIFICATE OF COMPLIAN	ICE	OIL CONSERVATION COMMISSION APPROVED APPROVED 19		
		APPROVED AP	120 . 19	
I hereby certify that the rules and	regulations of the Oil Conservation with and that the information given			
above is true and complete to the	he best of my knowledge and belief.			
		TITLE		
		il muse som te so he filed in	compliance with RULE 1104.	
Fritting Time	Jucas -	If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviation of the deviation of the well in accordance with RULE 111.		
Supervisor, Produc	ction Records	I on new and recombigies v	cust be filled out completely for allow wells.	
Supervisor, Production (1)	2/	11	tit for changes of OV/DEC	
1 181 1, 1181	Dater	I wall as no number, of transpo	II, III, and VI for change of condition order, or other such change of condition ist be filed for each pool in multiple	
<i>'</i>		Separate Forms C-104 mu	tar ne trrea to: anout bank to mercal.	

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.