

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____
b. TYPE OF COMPLETION:					
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____					
2. NAME OF OPERATOR					
ODESSA NATURAL CORPORATION - ATTN: John Strojek					
3. ADDRESS OF OPERATOR					
P. O. Box 3908 - Odessa, Texas - 79760 -					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*					
At surface 1850' FSL, 1850' FWL					
At top prod. interval reported below Same					
At total depth Same					
14. PERMIT NO.		DATE ISSUED			
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)	
3/1/80		3/15/80		5/14/80	
18. ELEVATIONS (DF, REB, RT, OR, ETC.)*		19. ELEV. CASINGHEAD			
7251' DF, 7252' KB		7238' GL			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPLETIONS, HOW MANAGED	
7618'		7450'		23. (IF APPLICABLE) DRILLED BY	
				X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*					
7232' - 7356' Dakota					
25. WAS DIRECTIONAL SURVEY MADE					
No					
26. TYPE ELECTRIC AND OTHER LOGS RUN					
IES, CNL & FDC					
27. WAS WELL CORED					
NO					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0	273'	12-1/4"	275 sacks	NONE
4-1/2"	10.50&11.60	7598'	7-7/8"	700 sacks	NONE
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
NONE					
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8"	7316'				
31. PERFORATION RECORD (Interval, size and number)					
7232' - 7288') 1 shot per foot					
7291'-7293') 1 shot per foot					
7312'-7320')					
7351'-7365') 2 shots per foot					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
7232'-7320'		80,000 gallons water			
		80,000 lbs. sand			
7351'-7365'		40,000 gallons water			
		40,000 lbs. sand			
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
5/17/80		Flowing			Shut In
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	WATER—BBL.
5/25/80	24	3/4"			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—M	WATER—BBL.
750	1650		70	500	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
Vented					
35. LIST OF ATTACHMENTS					
FOR: ODESSA NATURAL CORPORATION					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
ORIGINAL SIGNED BY: Ewell N. Walsh, President, Walsh Engr.					
SIGNED		Ewell N. Walsh, P.E.		TITLE & Prod. Corp.	
				DATE 6/3/80	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion); so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	2643'	2643'
				Kirtland	2790'	2790'
				Fruitland	2880'	2880'
				Pictured Cliffs	2920'	2920'
				Lewis	3104'	3104'
				Chacra	3840'	3840'
				Cliff House	4610'	4610'
				Menefee	4694'	4694'
				Point Lookout	5090'	5090'
				Mancos	5337'	5337'
				Gallup	6045'	6045'
				Sanostee	6855'	6855'
				Greenhorn	7147'	7147'
				Graneros	7208'	7208'
				Dakota "A"	7232'	7232'
				Dakota "B"	7350'	7350'
				Dakota "D"	7440'	7440'
				Dakota Burro Canyon	7516'	7516'