OIL CONSERVATION DIVISION

	for a more set atom	P. O. H	OK 2000								
	SANTA FE, NEW MEXICO 87501										
	LANG GEFT FOR ALL OWARD F										
	TRANSPORTER GAS	ronten j. jff									
1.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS										
	EPX Company										
	Rox 289. Farming	gton, New Mexico 87401		•							
	Presents) for tiling ((Neck proper be		Other (l'Irase explain)								
	Recompletion	, C-1	Cas - 🔲								
	Change In Ownershit X	Castnahead Gas Cond	lensote								
	If change of ownership give name and address of previous owner	El Paso Exploration Con	mpany, 1800 Wilco I	Building, Midland, Te	exas 79701						
Π.	DESCRIPTION OF WELL, AND	Well No. Pool Name, Including	Formulion 1	(Ind of Lease	Lease No.						
	Jicarilla Joint Venture			tate/ Federal/or Fee	Jicarilla —— Apache						
	Unit Letter K : 185	O Feet From The South L	ine and1850	Feet From The West							
	Line of Section 10 To	ownship 23N Range	3W , мирм,	Rio Arriba	County						
٦.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cit Or Condensate Address (Give address to which approved approve										
	Giant Refining Company		Suite 238 Petroleum Plaza Bldg, 3535 E. 30th,								
	Name of Authorized Transporter of Casinghead Gas or Dry Gas		Box 289. Farmington, New Mexico 87401								
	El Paso Natural G s Cor	Unit Sec. Twp. Rge.	Is gas actually connected		401						
	give location of tanks.	ith that from any other lease or pool	give commingling order n	umber:							
	COMPLETION DATA	Oil Well Gas Well	New Well Workover		e Res'v. Dill. Ros'						
	Designate Type of Completi			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1							
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.							
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth							
	Periorations .		<u> </u>	Depth Casing Sho) 4						
		TUBING, CASING, AN	D CEMENTING RECORD								
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS	CEMENT						
. I	TEST DATA AND REQUEST F			of load oil and must be equal t	o or exceed top allo						
- i	OIL WELL Date First New Oil Hun To Tanks	Date of Test	Producing Method (Flow. ;	sump, gas lift, etc.)							
_			Casing Pressure	Choke Sta	•						
- 1	Length of Test	Tubing Pressure	Casing Pressure	CCILIA							
_	Actual Prod. During Test	OII-Bble.	Water - Bble.	RELLIVI	מז /						
(DEC11	1981						
- _[GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bble. Condensate/MMCF	GAMERY CONTA	931in						
_ }	Teeting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Cusing Pressure (Shut-1)	Distr	3						
1. (CERTIFICATE OF COMPLIAN	CE	11	OIL CONSERVATION DIVISION							
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED DEC 1 1981								
							M. J. 5	e Haco		filed in compliance with a	
							ISIAN ISIAN	niwe)	Il walt this form must be	t for allowable for a newly of accompanied by a tabulati I in accordance with RULE	on of the deviction
Drilling Clerk			All sections of this form must be filled out completely for ellow								

December 1, 1981

(Date)

Fill out only Sections 1, 11, 111, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply connected wells.