Form C-104 Revised 10-1-78

NERGY AND MINERALS DEPARTMENT

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OF			

December 15, 1982

(Date)

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

	U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR	REQUEST FOR ALLOWABLE ANSPORTER GAS AND					
l.	PROBATION OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator						
	-EPX Company						
	Post Office Box 4289, Farmington, NM 87499						
Reason(s) for filing (Check proper box) New Well Change in Transporter of:							
	Recompletion Oil X Dry Gas Change in Ownership Casinghead Gas Condensate						
	If change of ownership give name and address of previous owner						
	DESCRIPTION OF WELL AND	LEASE					
	Lease Name	Well No. Pool Name, Including F		Kind of Lease State, Federal			
	Jicarilla Jt.Venture	<u>M</u> 1 - 1		Sidle, Yr edeld	West		
	Unit Letter Feet From The Line and Feet From The						
1	Line of Section 10 Tov	waship 23N Range	3W , NMPN	, Rio A	Arriba County		
I.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA					
	Plateau, Inc.	lateau, Inc. Box 159, Bloomfield, NM 87 of Authorized Transporter of Casinghead Gas To Dry Gas Address (Give address to which approved copy of PO Box 4289, Farmington, NM					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 10 23N 3W	Is gas actually connect	ed? Whe	n .		
If this production is commingled with that from any other lease or pool, give commingling order number:							
	Designate Type of Completio	on - (X) Gas Well	New Well Workover	Deepen	Plug Back Same Resty. Diff. Resty		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth		
-	Perforations		1		Depth Casing Shoe		
-	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SI	ĒΤ	SACKS CEMENT		
-							
-							
	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volu pth or be for full 24 hours	me of load oil a	and must be equal to or exceed top allow		
Ī	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	, pump, gas lift	etc.)		
-	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
-	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas - MCF		
'_	CAC WELL				}		
\ \big	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCI	F	Gravity of Condensate		
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		Choke Size		
 C	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED DEPUTY OIL - OND THE CONTRACT OF THE					
							TITLE This form is to be filed in compliance with RULE 1104.
	1/1 li 2						
_	J. J. Bucc	If this is a requ	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
_	(Signature) Drilling Clerk (Title)		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.