

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

Jic. 167

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jic. Apache "I"

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Picture Cliff

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 1, T23N, R3W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☐ WELL GAS ☒ WELL OTHER

2. NAME OF OPERATOR

Amerada Hess Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2040 - Tulsa, Oklahoma 74102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1760' FNL, 1840' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7,140' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

MI & RU Aztec Rig #56 & spudded 11" hole 10-28-79 and drilled to 296'. Circ hole clean & TOH. RU casing crews and ran 9 jts. 7 5/8" casing set at 296' and cemented with 200 sx. plug down at 8:00 AM 10-29-79. WOC. Install casing head. NU BOPs & test to 1000#. TIH with bit & drld. cement, float collar and shoe and new formation to 3,185'. Circ & cond. to log & TOH. RU Dresser Atlas and logged with DIL from 3185-300' & TOH. Circ & cond mud and TIH running 102 jts. 2 7/8" 6.5# casing set at 3182' and cemented with 600 sx. cement. Bumped plug with 2200 psi - bled press to 750# and removed BOP. Set slips in head & installed xmas tree & Closed well in. Rig released at 10:00 AM 11-4-79.

FINAL REPORT FROM DRILLING SERVICES.

18. I hereby certify that the foregoing is true and correct

SIGNED

H.O. Porter

H.O. Porter

TITLE Supv. Drilg. Admin. Serv.

DATE 11-8-79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side