Form	9-331
May	1963)

UNITED STATES SUBMIT IN TRIPLICATE* Other instructions on reduced Budget Burgan No. 42-R1424. DEPARTMENT OF THE INTERIOR verse side) Form approved. Budget Burgan No. 42-R1424.

DATE _

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) Jicarilla Apache 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME	(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir,		Jic. 167 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
T. CNST ARRESTITED AND THER				
2. NAME OF OPERATOR Amerada Hess Corporation Box 2040 - Tulsa, Oklahoma 74102 4. MORATION DE WELL (Righert location closely and in accordance with any State requirements.* Box 2040 - Tulsa, Oklahoma 74102 4. MORATION DE WELL (Righert location closely and in accordance with any State requirements.* Picture Cliff 11. SEC. T. S. M. OR HELD AND FOOL, OR WILDCAY Picture Cliff 11. SEC. T. S. M. OR HELD AND FOOL, OR WILDCAY Picture Cliff 11. SEC. T. S. M. OR HELD AND FOOL, OR WILDCAY Picture Cliff 12. COUNTY OR FARISH 13. STATE RIA Arriba New Mex Nor Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERNITON TO: TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIPTION OF COMPLETE REPAIR WELL (Other) 18. STATE WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIPTION OF COMPLETE OF STATES CLEARLY State all perthout details, and give pertinent dates, including estimated date of starting a proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones per nent to this work.)* RU Aztec Rig #56 and spudded hole at 11-4-79 and drilled to 324'. TOH, RU and ra and cmtd. 7-5/8" surf. csg at 324'. TOH, NU Bop's test esg. seat TIH w/ bit and drilled cmt. float equipment and new formation to 3200'TD. Circ. hole clean, TOH LD BIHA, RU Csg. crews and run 102 jts. 2-7/8" esg. set at 3185' and cmtd. with tot of 600 sx. cmt. Plug down at 11 PN 11-11-79. RD BJ, clean out tanks and release rig at 1:00 AM 11-12-79. Well turned over to Production Dept. for completion.	Use "APPLICATION FOR PERMIT—" for such proposals.)		008818.)	Jicarilla Apache 7. UNIT AGREEMENT NAME
Amerada Hess Corporation Address of Orerator Box 2040 - Tulsa, Oklahoma 74102 4. Decation of well disperting in disperting accordance with any State requirements.* Now also space 17 below: At surface 950 FNL - 1520 FWL 14. Permit No. Approved 10-16-79 Toborge 16. Clevations (Show whether DF, NT, GR, etc.) Approved 10-16-79 Toborge 16. Clevations (Show whether DF, NT, GR, etc.) Approved 10-16-79 Test water shut-off Pell or alter Casing Mell Tiles Casing Mell Til	WELL WELL X OTHER			8. FARM OR LEASE NAME
Box 2040 - Tulsa, Oklahoma 74102 10. FIELD AND FOOL, OR WILDCAT See also space 17 below.) 11. Sec. 1. a., M., OR BLE. AND SURVEY OR AREA Picture Cliff 11. Sec. 1. a., M., OR BLE. AND SURVEY OR AREA SURVEY OR AREA FROM TO A COUNTY OR PARISH 12. COUNTY OR PARISH 13. STATE Approved 10-16-79 15. ELEVATIONS (Show whether DF, NT, CR. etc.) Approved 10-16-79 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE ANAMON* CHANGE PLANS (Other) (NOTE: Report results of multiple completion on Well Completion on Recompletion Report and Log form.) 17. DESCRIBE TREAT ANAMON MEX. REPAIRING WELL (Other) (O	Amerada Hess Corporation			Jicarilla Apache "I
Picture Cliff 950' FNL - 1520' FWL 11. SEC., T., R., M., OR BLE. AND SEC.11, T23N, R3W 12. COUNTY OR PARISH 13. STATE Approved 10-16-79 16. ELEVATIONS (Show whether BF, RT, GR, etc.) 7160'GR 17. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PRACTICES TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones per nent to this work.) RU Aztec Rig #56 and spudded hole at 11-4-79 and drilled to 324'. TOH, RU and ra and cmtd. 7-5/8" surf. csg at 324'. TOH, NU Bop's test csg. seat TIH w/ bit and drilled cmt.float equipment and new formation to 3200'TD. Circ. hole clean, TOH LD BHA, RU Csg.crews and run 102 jts. 2-7/8" csg. set at 3185' and cmtd. with tot of 600 sx. cmt. Plug down at 11 PM 11-11-79. RD BJ, clean out tanks and release rig at 1:00 AM 11-12-79. Well turned over to Production Dept. for completion.		ulsa, Oklahoma 74102		8
950' FNL - 1520' FWL 11. SPC., T., R., M., OR HLE. AND SURVEY OR ARPA 12. COUNTY OR PARISH 13. STATE Approved 10-16-79 7160'GR 12. COUNTY OR PARISH 13. STATE Ria Arriba New Mex 16. 17. CHECK Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIZE BEFAIR WELL COTHER COUNTER OR ACIDIZE BEFAIR WELL COTHER PROJUNDE OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting are proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones per nent to this work.)* RU Aztec Rig #56 and spudded hole at 11-4-79 and drilled to 324'. TOH, RU and ra and cmtd. 7-5/8" surf. csg at 324'. TOH, NU Bop's test csg. seat TIH w/ bit and drilled cmt.float equipment and new formation to 3200'TD. Circ. hole clean, TOH LD BHA, RU Csg.crews and run 102 jts. 2-7/8" csg. set at 3185' and cmtd. with tot of 600 sx. cmt. Plug down at 11 PM 11-11-79. RD BJ, clean out tanks and release rig at 1:00 AM 11-12-79. Well turned over to Production Dept. for completion.	See also space 17 below.)			
Approved 10-16-79 Test water shut-opf Full or alter casing Full often Full				11. SEC., T., R., M., OR BLK. AND
Approved 10-16-79 7160'GR Ria Arriba New Mex 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent depths for all markers and zones per nent to this work.)* RU Aztec Rig #56 and spudded hole at 11-4-79 and drilled to 324'. TOH, RU and ra and cmtd. 7-5/8" surf. csg at 324'. TOH, NU Bop's test csg. seat TIH w/ bit and drilled cmt.float equipment and new formation to 3200'TD. Circ. hole clean, TOH LD BHA, RU Csg. crews and run 102 jts. 2-7/8" csg. set at 3185' and cmtd. with tot of 600 sx. cmt. Plug down at 11 PM 11-11-79. RD BJ, clean out tanks and release rig at 1:00 AM 11-12-79. Well turned over to Production Dept. for completion.	•			
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FINAL REPORT FROM DRILLING SERVICES	RU Aztec Rig #56 and cmtd. 7-5/8" drilled cmt.float LD BHA, RU Csg.cr	and spudded hole at l surf. csg at 324'. T equipment and new for ews and run 102 jts. Plug down at 11 PM 11	1-4-79 and drilled to OH, NU Bop's test cspormation to 3200'TD. 2-7/8" csg. set at 311-79. RD BJ, clear	o 324'. TOH, RU and ran g. seat TIH w/ bit and Circ. hole clean, TOH 185' and cmtd. with total n out tanks and released
	FINAL REPORT FROM	1 DRILLING SERVICES		
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				o ANAGRAL SUBJECT
18. I hereby certify that the torgeoing is true and correct SIGNED H.O.Porter, Supv.Drlg.Admin.Services DATE 11-13-79	Thoutes		v.Drlg.Admin.Services	11_13_70

*See Instructions on Reverse Side

APPROVED BY ______ CONDITIONS OF APPROVAL, IF ANY: