

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other Instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Jic. 167

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Apache "I"

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Picture Cliff

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 11, T23N, R3W

12. COUNTY OR PARISH

13. STATE

Ria Arriba

New Mex.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amerada Hess Corporation

3. ADDRESS OF OPERATOR

Box 2040 - Tulsa, Oklahoma 74102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

950' FNL - 1520' FWL

14. PERMIT NO.

Approved 10-16-79

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7160' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RU Aztec Rig #56 and spudded hole at 11-4-79 and drilled to 324'. TOH, RU and ran and cmt'd. 7-5/8" surf. csg at 324'. TOH, NU Bop's test csg. seat TIH w/ bit and drilled cmt.float equipment and new formation to 3200'TD. Circ. hole clean, TOH LD BHA, RU Csg.crews and run 102 jts. 2-7/8" csg. set at 3185' and cmt'd. with total of 600 sx. cmt. Plug down at 11 PM 11-11-79. RD BJ, clean out tanks and released rig at 1:00 AM 11-12-79. Well turned over to Production Dept. for completion.

FINAL REPORT FROM DRILLING SERVICES



RECEIVED

NOV 16 1979

18. I hereby certify that the foregoing is true and correct

SIGNED

H.O. Porter

H.O. Porter

TITLE Supv.Drlg.Admin.Services

DATE

11-13-79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

State