NO. OF COPIES RECEIVED	-				
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104				
SANTA FE	REQUEST	REQUEST FOR ALLOWABLE Supersedes Old C-104 and Effective 1-1-65			
FILE	-	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
U.S.G.S.	_ AUTHORIZATION TO TR	ANSPORT OIL AND	NATURAL GAS		
LAND OFFICE OIL	-				
TRANSPORTER GAS					
OPERATOR					
PRORATION OFFICE					
Operator		• •			
Amerada Hess Cor	poration				······································
	nt, New Mexico 88265				
Reason(s) for filing (Check proper bo	×)	Other (Plea	se explain)		
New Well	Change in Transporter of:			•	
Recompletion	OII Dry C	Gas 🔲			
Change in Ownership	Casinghead Gas Conde	ensate	···		···
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	LEASE				
Lease Name	Well No. Pool Name, Including	Formation	Kind of Lease		Lease No.
J. Apache "I"	8 Pictured Cliffs State, Federa		State, Federal or Fe	•• Federal	
Location					
Unit Letter C : 95	Feet From The North L	ine and 15201	Feet From The	West .	·
Line of Section 11 To	ownship 23N Range	3-W , NMP	M, Rio Ari	riba	County
DECICE ATTOM OF TRANSPOR	RTER OF OIL AND NATURAL G	148			
Name of Authorized Transporter of O	or Condensate	Address (Give addres.	s to which approved co	py of this form is to	be sent)
Name of Authorized Transporter of Co	asinghead Gas or Dry Gas 🔀	Address (Give addres	s to which approved co	py of this form is to	be sent)
El Paso Natural Gas Co.		Box 1492, El	Paso, Texas 7º	9999	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connec	cted? When		
give location of tanks.	1 1 1	No	· · · · · · · · · · · · · · · · · · ·		
	ith that from any other lease or pool	i, give commingling ord	er number:		·
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Pluc	g Back Same Rest	r. Diff. Restv
Designate Type of Completi	$\operatorname{Ion} - (X)$	<u> </u>	1 1		<u> </u>
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B	.T.D.	
11-4-79	7-10-80	3200 '		3142'	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tub	ing Depth	
7160' GL	Pictured Cliffs	2978'			
Perforations			Dep		
2989' to 3000'				th Casing Shoe	
				th Casing Shoe	
i	TUBING, CASING, AN	ND CEMENTING RECO	ORD		
HOLE SIZE	TUBING, CASING, AN	DEPTH			ENT
HOLE SIZE		1 %		3185' SACKS CEME 200 SKS	<u> </u>
11"	CASING & TUBING SIZE	DEPTH		31851	<u> </u>
	CASING & TUBING SIZE	324'		3185' SACKS CEME 200 SKS	<u> </u>
11" 6-3/4"	CASING & TUBING SIZE 7-5/8" 2-7/8"	324' 3185'	SET	SACKS CEME 200 sks 600 sks	•
11" 6-3/4" TEST DATA AND REQUEST I	CASING & TUBING SIZE 7-5/8" 2-7/8" FOR ALLOWABLE (Test must be	324' 3185' after recovery of total vo	SET	SACKS CEME 200 sks 600 sks	•
11" 6-3/4"	CASING & TUBING SIZE 7-5/8" 2-7/8" FOR ALLOWABLE (Test must be	after recovery of total vo	set lume of load oil and m us) ow, pump, gas lift, ig	SACKS CEME 200 sks 600 sks	•
11" 6-3/4" TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE 7-5/8" 2-7/8" FOR ALLOWABLE (Test must be able for this control of the con	after recovery of total vo	set lume of load oil and m urs) ow, pump, gas lift, ta	SACKS CEME 200 sks 600 sks	•
11" 6-3/4" TEST DATA AND REQUEST I	CASING & TUBING SIZE 7-5/8" 2-7/8" FOR ALLOWABLE (Test must be able for this of Date of Test	after recovery of total valenth or be for full 24 hor Producing Method (Fl	set ilume of load oil and m us) ow, pump, gas lift, fig	SACKS CEME 200 sks 600 sks	•
11" 6-3/4" TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE 7-5/8" 2-7/8" FOR ALLOWABLE (Test must be able for this of Date of Test	after recovery of total vo	set ilume of load oil and m us) ow, pump, gas lift, fig	SACKS CEME 200 SKS 600 SKS ust be equal to or ex in Size I MCF. CO	•
11" 6-3/4" TEST DATA AND REQUEST I OIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE 7-5/8" 2-7/8" FOR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure	after recovery of total valenth or be for full 24 hor Producing Method (Fl	set ilume of load oil and m us) ow, pump, gas lift, fig	SACKS CEME 200 sks 600 sks	•
11" 6-3/4" TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE 7-5/8" 2-7/8" FOR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure Oil-Bbis.	after recovery of total valenth or be for full 24 hot Producing Method (Fl. Casing Pressure	set ilume of load oil and m us) ow, pump, gas lift, ig	SACKS CEME 200 sks 600 sks 600 sks	•
11" 6-3/4" TEST DATA AND REQUEST IT OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE 7-5/8" 2-7/8" FOR ALLOWABLE (Test must be able for this of Test Tubing Pressure Oil-Bbls. Length of Test	after recovery of total valenth or be for full 24 hor Producing Method (Fl	set ilume of load oil and m us) ow, pump, gas lift, ig	SACKS CEME 200 SKS 600 SKS ust be equal to or ex in Size I MCF. CO	•
11" 6-3/4" TEST DATA AND REQUEST IT OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE 7-5/8" 2-7/8" FOR ALLOWABLE (Test must be able for this of Test Tubing Pressure Oil-Bbls. Length of Test	after recovery of total vodepth or be for full 24 hot Producing Method (Fl. Casing Pressure Water-Bbis.	SET ilume of load oil and m us) ow, pump, gas lift, sig	SACKS CEME 200 sks 600 sks 600 sks	•
11" 6-3/4" TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 18.5 Testing Method (piros, back pr.)	CASING & TUBING SIZE 7-5/8" 2-7/8" FOR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure Oil-Bbls. Length of Test 24 hrs. Tubing Pressure(Shut-in)	after recovery of total vodepth or be for full 24 hor Producing Method (Fl. Casing Pressure Water-Bbis. Bbis. Condensate/MM O Casing Pressure (5ht	set lume of load oil and m urs) ow, pump, gas lift, ta Che (CF Gra at-in) Che	SACKS CEME 200 sks 600 sks 600 sks Late equal to or ex Ske Size Wity of Condensate Ske Size	•
11" 6-3/4" TEST DATA AND REQUEST I OIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 18.5 Testing Method (pitos, back pr.) Back pressure	CASING & TUBING SIZE 7-5/8" 2-7/8" FOR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure Oil-Bbis. Length of Test 24 hrs. Tubing Pressure(Shut-in)	after recovery of total valenth or be for full 24 hot Producing Method (Fl. Casing Pressure Water-Bbis. Bbis. Condensate/MMO Casing Pressure (Shing Pressure	SET clume of load oil and m urs) ow, pump, gas lift, tag Cho (CF Gra at-in) Cho	SACKS CEME 200 SKS 600 SKS 600 SKS ust be equal to or ex DIST. 3 rvity of Condensate oke Size 6/64"	ceed top allow
11" 6-3/4" TEST DATA AND REQUEST I OIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 18.5 Testing Method (pitos, back pr.) Back pressure	CASING & TUBING SIZE 7-5/8" 2-7/8" FOR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure Oil-Bbis. Length of Test 24 hrs. Tubing Pressure(Shut-in)	after recovery of total valenth or be for full 24 hos Producing Method (Fl. Casing Pressure Water-Bbls. Bbls. Condensate/MMO Casing Pressure (Shing Shing Pressure (Shing	SET Ilume of load oil and m Is soon, pump, gas lift, sta Che Che Che Che Che Che Che Ch	SACKS CEME 200 sks 600 sks 600 sks Last be equal to or ex Size Linch Commission Che Size Che Size Che Size Che Size N COMMISSION	ceed top allo
11" 6-3/4" TEST DATA AND REQUEST IOII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 18.5 Testing Method (pitot, back pr.) Back pressure CERTIFICATE OF COMPLIAN	CASING & TUBING SIZE 7-5/8" 2-7/8" FOR ALLOWABLE (Test must be able for this of the control o	after recovery of total voldepth or be for full 24 hos Producing Method (Fl. Casing Pressure Water-Bbls. Bbls. Condensate/MMO Casing Pressure (Shr. 520#	SET clume of load oil and m urs) ow, pump, gas lift, tag Cho (CF Gra at-in) Cho	SACKS CEME 200 sks 600 sks 600 sks Last be equal to or ex Size Linch Commission Che Size Che Size Che Size Che Size N COMMISSION	ceed top allow
11" 6-3/4" TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 18.5 Testing Method (pitot, back pr.) Back pressure CERTIFICATE OF COMPLIANT I hereby certify that the rules and	CASING & TUBING SIZE 7-5/8" 2-7/8" FOR ALLOWABLE (Test must be able for this of the control o	after recovery of total valenth or be for full 24 hot Producing Method (Fl. Casing Pressure Water-Bbis. Bbis. Condensate/MM O Casing Pressure (Shi 520# OIL APPROVED	conservatio	SACKS CEME 200 sks 600 sks 600 sks Late of the equal to or ex Size of the condensate of the size of the condensate of the size of the condensate of the size of	ceed top allo
11" 6-3/4" TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 18.5 Testing Method (pitot, back pr.) Back pressure CERTIFICATE OF COMPLIANT I hereby certify that the rules and	CASING & TUBING SIZE 7-5/8" 2-7/8" FOR ALLOWABLE (Test must be able for this of the control o	after recovery of total valenth or be for full 24 hot Producing Method (Fl. Casing Pressure Water-Bbis. Bbis. Condensate/MM O Casing Pressure (Shi 520# OIL APPROVED	SET Ilume of load oil and m Is soon, pump, gas lift, sta Che Che Che Che Che Che Che Ch	SACKS CEME 200 sks 600 sks 600 sks Last be equal to or ex Size Dist. 3 Wity of Condensate Oxe Size 6/64" N COMMISSION	ceed top allow

Supv. Adm. Ser

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply