K

SUBMIT IN TRIPLICATE*

(Other instructions or reverse side)

Form approved.

UNITED STATES DEPARTMENT OF THE INTERIOR

n	Budge	t Bureau	No. 4	2-R1425.	
	30-0	39-	ري في	2195	
ĺ	5. LEASE DESI	GNATION A	ND BEI	RIAL NO.	

	DEFARTMENT	Of The m				
	GEOLO(SICAL SURVE	Y			Contract No. 412
4 DDL ICATION	FOR PERMIT T	O DRILL D	FFPF	N OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	FOR PERIMIT I	O DIVILL, D				Jicarilla Apache 7. UNIT AGREEMENT NAME
a. TYPE OF WORK	L 🗔	DEEPEN []	PLUG BAC	CK 🗌	C. UNII AGREEMENT NAME
b. TYPE OF WELL	·•		SIN	GLE MULTIP	rae 🗀 :	S. FARM OR LEASE NAME
OIL GAS WELL WE			201			Chacon Jicarilla "I
. NAME OF OPERATOR				John Strojek	د. ية	9. WELL NO.
ODESSA NATUI	RAL CORPORAT	ION At	tn:	John Scroler	:	15
. ADDRESS OF OPERATOR	22050 000	a Texas	797	60	ş	10. FIELD AND POOL, OR WILDCAT Chacon Dakota
P. O. BOX 3	908, Odess port location clearly and	in accordance wit	h any S	tate requirements.*)	5 .	
At surface	50'FSL, 1850				5	ASSOCIATED POOL 11. BEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zone		- ·· -			/ :	Sec. 9-T23N-R3W
_	Same					N. M. P. M. 12. COUNTY OR PARISH 13. STATE
14. DISTANCE IN MILES A	ND DIRECTION FROM NEA	REST TOWN OR POS	r office			
Not Applicab	<u>le</u>		16. NO	. OF ACRES IN LEASE	17. NO.	OF ACRES ASSIGNED
15. DISTANCE FROM PROPOS LOCATION TO NEAREST	SED		10		TO	160
PROPERTY OR LEASE LI (Also to nearest drig	, unit line, ii any)	1850'	19. PR	640 oposed depth	20. ROT	ARY OR CABLE TOOLS
18. DISTANCE FROM PROPO TO NEAREST WELL, DE OR APPLIED FOR, ON THI		2640 '	-	730'		Rotary
OR APPLIED FOR, ON THE		2040				22. APPROX. DATE WORK WILL START*
	372'D.F., 73	73'K.B.				11/5/79
23.		PROPOSED CASI	NG ANI	CEMENTING PROGR	. MA.	
	SIZE OF CASING	WEIGHT PER F	00 T	SETTING DEPTH	T	QUANTITY OF CEMENT
SIZE OF HOLE	8-5/8"	24.0		250'		O saĉks
12-1/4"	4-1/2"	10.50 & 11	.60	7730'	То	be determined .
7-7/8"	1/2		•		- :	
		1				and the first of the second of
íIt is p	roposed to	drill this	s we.	ll with rota	ry to	ols, using oil
base mud as	circulation	medium,	enro	ugn the Dako tion will be	amon	rmation. Possible leted. Production t the Pictured
Productive z	cones in the	in such	a ma	nner as to p	rotec	t the Pictured
casing Will	be cemented	in such (
Cliffs Forma	icion.					
Estimated Fo	ormation Top	s				
ESCIMACCA 1						7287
Picture	ed Cliffs	3174		Green H		7348
Cliff		4734		Granero	S	7368
Gallup		6296		Dakota		그 축 등 한 글 뿐 [편] 글 꼭 하고 싶다.
The SW/4 Se	ction 9 is d	edicated	to t	his well.	_	
The natural	gas produce	d from th	is w	ell is commi	Ltted.	
						roductive zone and proposed new productive red and true vertical depths. Give blowou
preventer program, if a	ny.					
FOR: OD	ESSA NATURAL	GRAFFALRSTE	MEDNB.	γ	1-1-h	Engr. 10/12/79
SIGNED		EWELL N. V	HALSH	President, G	waisi. D	Eligi - DATE
Fwell	N. Walsh, P deral or State office use)	· . F		Carlo	PERSONAL PROPERTY.	
(Ims space for rec				, 1860 - 1860 - 1860 - 1860 - 1860 - 1860 - 1860 - 1860 - 1860 - 1860 - 1860 - 1860 - 1860 - 1860 - 1860 - 1860		
PERMIT NO.				APPROVAL PATE		
			TITLE		-	AT 1975 1979
CONDITIONS OF APPR	OVAL, IP ANY:		*11TP			
						การ ได้ของเข้าการนี้ การเพิ่มกา

*See Instructions On Reverse Side

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

form C-107 kevised 10-1-78

All distances must be from the outer houndaries of the Section.

Control Protection of Wells OBESSA NATURAL CORPORATION OBESSA NATURAL CORPORATION OBESSA NATURAL CORPORATION OCHACON JICARILIA **DD** 18	ell No.	Well N			1806 68 1001 100	VII GIRIBU		
Unit Letter Section of Well 1850 Section Property	15		LA "D"			プロルボール	מחתמת מ	Operator
Actual Postage Locations of Well 1850 See tream the South Item and 1850 Item from the West Item			County	1	nie	Township		
Actual Feet spons Location of Wells 1850 feet from the West Inse Council Level 25 Producting Formation T359 Dakota 1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as a interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been dated by communitization, unitization, force-pooling, etc? Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated, (Use rever this form if necessary) No allowable will be assigned to the well until all interests have been consolidated (by communitization, un forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the sion. CERTIFICATION 1 hereby certify that the inference of the company President Walsh Engr. 8 Prod Company President Walsh Engr. 8 Prod Dote 1850' 1850' Dote Surveyed Octobyr Janks 1860. Dote Surveyed Octobyr Janks 250.	**	rriba	Rio A	1 .	=	I		
1850 feet from the South the and 1850 feet from the WSV line Producting Formation Dakota Producting Formation Total Producting Formation Total Production Formation Form			 	1				
Ground Level Clev. Dakota Producting Formation Dakota Associated Ta59 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as a interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been dated by communitization, unitization, force-pooling, etc? Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use rever this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, un forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the sion. CERTIFICATION 1 hereby certify that the lafet simed herein is true and conheaved and the shown on this plot was plot notes of actual surveys and the shown on this plot was plot notes of actual surveys and is true and connect to the knowledge and belief. Date Surveyed Octobys Levill 19. Date Surveyed Octobys Levill 19. Date Surveyed Octobys Levill 19.	e	West line_	et from the	1850 16	line and	South		
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dated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use rever this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, un forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the sion. CERTIFICATION I hereby certify that the info toined herein is true and con best of my knowledge on the best of my knowledge on the EWELL N. WALSH FOR: ODESSA NATURA Name ORIGINAL SignED EWELL N. WALSH Position EWELL N. WALSH Position EWELL N. WALSH Position EWELL N. WALSH Position EWELL of the the shown on this play was plot notes of octual surveys munder my supervision, and is true and correct to the knowledge and belief. Date Surveyed Octoby Cotoby Cotoby Cotoby Cotoby Date Surveyed Cotoby Cotoby Cotoby Cotoby Date Surveyed Cotoby Cotoby Date Surveyed Cotoby C	ooth as to working	wnership thereof (both	entify the or	utline each and id	ated to the well,	e is dedicate	an one lease	Outline th If more th interest ar
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I hereby certify that the Info tained herein is true and can best of my knowledge and be FOR: ODESSA NATURAL Name ORIGINAL SIGNED EWELL N. WALSH Position EWELL N. WALSH Position EWELL N. Walsh, P. Company President Walsh Engr. & Prod Date 10/12/79 I hereby certify that the shown on this plot was plot notes of actual surveys my under my supervision, and is true and correct to the knowledge and belief. Date Surveyed Oc toby	ation, unitization, ed by the Commis-	ed (by communitizations, has been approved b	consolidate	terests have been	he well until all) ::'d to the	f necessary.)_	this form i No allowa forced-poo
I hereby certify that the shown on this plat was plot notes of actual surveys me under my supervision, and is true and correct to the knowledge and belief. Date Surveyed Octoba	NATURAL CORP. SIGNED BY . WALSH sh, P.E. ent & Prod. Corp.	FOR: ODESSA NATI Name ORIGINAL SIGN EWELL N. W Position Ewell N. Walsh, Company President Walsh Engr. & P					+	
	that the well location t was plotted from field surveys made by me or sion, and that the same ect to the best of my	I hereby certify that shown on this plat was notes of actual surve under my supervision, is true and correct t knowledge and belief.			9	Sec.	 	1850'
Fred H.2 Kerr Jr Certificate No. 10	Land Engineer of E Of NET NET NET NET NET NET NET NE	Registered intestional and or Landsurger Fred A.2 Kerr Certificate No. 4 ME	•					

