

Form approved. /
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____						7. UNIT AGREEMENT NAME S. FARM OR LEASE NAME Chacon Jicarilla "D"	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____						9. WELL NO. 15	
2. NAME OF OPERATOR ODESSA NATURAL CORPORATION Attn: John Strojek						10. FIELD AND POOL, OR WILDCAT Chacon Dakota Associated	
3. ADDRESS OF OPERATOR P. O. Box 3908 Odessa, Texas 79760						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 9-T23N-R3W N.M.P.M.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850'FSL, 1850'FWL At top prod. interval reported below Same At total depth Same						12. COUNTY OR PARISH Rio Arriba	
						13. STATE New Mexico	
14. PERMIT NO. _____ DATE ISSUED _____						12. COUNTY OR PARISH Rio Arriba	
15. DATE SPUDDED 11/13/79						18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 7372'DF, 7373'KB	
16. DATE T.D. REACHED 11/29/79						19. ELEV. CASINGHEAD 7359'GL	
17. DATE COMPL. (Ready to prod.) 1/8/80						20. TOTAL DEPTH, MD & TVD 7725'	
21. PLUG, BACK T.D., MD & TVD 7667'						22. IF MULTIPLE COMPL., HOW MANY* _____	
23. INTERVALS DRILLED BY →						ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7350'-7478' Dakota						CABLE TOOLS No	
25. WAS DIRECTIONAL SURVEY MADE No						26. TYPE ELECTRIC AND OTHER LOGS RUN IES, CNL-FDC	
27. WAS WELL CORED No							
CASING RECORD (Report all strings set in well)							
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24.0	294'	12-1/4"	250 sacks		none	
4-1/2"	10.50&11.60	7716'	7-7/8"	710 sacks		none	
LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7359'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
7350'-7390')				DEPTH INTERVAL (MD)			
7404'-7408') 1 shot per foot				7350'-7408'			
7460'-7478') 2 shots per foot				7460'-7478'			
				AMOUNT AND KIND OF MATERIAL USED			
				80,000 gallons water			
				80,000 lbs. sand			
				40,000 gallons water			
				40,000 lbs. sand			
33.* PRODUCTION							
DATE FIRST PRODUCTION 1/12/80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut In	
DATE OF TEST 1/25/80	HOURS TESTED 24 hrs.	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 25	GAS—MCF. 540	WATER—BBL. 0-	GAS-OIL RATIO 21600
FLOW. TUBING PRESS. 200 psig	CASING PRESSURE 1500 psig	CALCULATED 24-HOUR RATE →	OIL—BBL. 25	GAS—MCF. 540	WATER—BBL. 0-	OIL GRAVITY-API (CORR.) 49.6	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented							
35. LIST OF ATTACHMENTS FOR: ODESSA NATURAL CORPORATION							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from an available records SIGNED: [Signature] TITLE: Walsh Engineering & Production Corp. FOREMAN DATE: 1/29/80							

*(See Instructions and Spaces for Additional Data on Reverse Side)

JAN 30 '80

DISTRICT

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. (Consult local State or Federal office for specific instructions.)

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

DESCRIPTION, CONTENTS, ETC.

FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
					TOP
			Ojo Alamo	2736'	2736'
			Kirtland	2897'	2897'
			Fruitland	2985'	2985'
			Pictured Cliffs	3150'	3150'
			Lewis	3167'	3167'
			Chacra	3945'	3945'
			Cliff House	4713'	4713'
			Menefee	4798'	4798'
			Point Lookout	5260'	5260'
			Mancos	5470'	5470'
			Gallup	6255'	6255'
			Sanostee	7038'	7038'
			Greenhorn	7270'	7270'
			Graneros	7316'	7316'
			Dakota "A"	7348'	7348'
			Dakota "B"	7462'	7462'
			Dakota "D"	7554'	7554'
			Dakota Burro Canyon	7628'	7628'