

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

**RECEIVED
BLM**

Sundry Notices and Reports of Wells

94 JUL 20 PM 2:09

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1850'FSL, 1850'FWL Sec.9, T-23-N, R-3-W, NMPM

070 FARMINGTON, NM

5. Lease Number
Jic Contract 412

6. If Indian, All. or
Tribe Name
Jicarilla Apache

7. Unit Agreement Name

8. Well Name & Number
Chacon Jic D #15

9. API Well No.
30-039-22195

10. Field and Pool
W.Lindrith Gal/Dk

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - pay add	

13. Describe Proposed or Completed Operations

7-6-94 MIRU. TOH w/tbg. RU, run 4 1/2" gauge ring, set RBP @ 6612, dump 2 sx sd on RBP. RD.

7-7-94 RU, run CBL-GR-CCL @ 270'-6595'; good cmt bond @ 5450-6595. Set 4 1/2" pkr @ 60' PT to 3200 psi, pressure dropped to 1300 psi. TIH w/pkr, PT to 3200 psi @ 6250', OK. PT to 3200 psi @ 6560', OK. TOH. TIH w/pkr, PT to 3200 psi @ 5800', OK. Isolate hole in csg @ 5739'-5770'. TOH, LD old pkr, TIH w/new pkr, set @ 5460'. Sqz w/100 sx Class "B" cmt w/2% calcium chloride. WOC.

7-8-94 Release pkr, TOH. TIH. Tag cmt @ 5615'. Drill 5615-5740', circ hole clean. PT csg to 1500 psi/15 min, OK. TOH. RU. Perf Gallup 6310-6528 w/112 holes. RD. PU FB pkr & set @ 5820'. WO frac.

7-9-94 Lower pkr to 6550'. Reset pkr @ 5820'. PT lines to 6000 psi. TOH. CO.

7-10-94 Blow well & CO. TIH w/pkr & set @ 5850'. PT lines to 7000 psk. Frac Gallup w/135,000# 20/40 Arizona sd. Flow well, unseat pkr.

7-11-94 TOH w/work string. Blow well & CO.

7-12/13-94 Blow well & CO.

7-14-94 Run after frac log. TOH. TIN w/retainer head, tag fill @ 5992'. CO fill @ 5992-6612'. Latch RBP.

7-15-94 TOH w/RBP. TIH, tag fill @ 7577'. TOH. Blow well. TIHw/242 jts 2 3/8" 4.7# J-55 tbg, landed @ 7576'. ND BOP, NU well head. RD. Released rig 6:00 a.m. 7-15-94

14. I hereby certify that the foregoing is true and correct.

Signed *David R. Sitzler* Title Regulatory Affairs Date 7/15/94

(This space for Federal or State Office use)
APPROVED BY (ORIG. SGD.) DAVID R. SITZLER Acting Chief, Lands and Mineral Resources Date AUG 3 1994
CONDITION OF APPROVAL, if any: