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FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

B.K.

API 30-039-22196

I. Operator
ODESSA NATURAL CORPORATION ATTN: John Strojek
Address
P. O. Box 3908 Odessa, Texas 79760
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Chacon Jicarilla "D" Well No. 16 Pool Name, Including Formation Chacon Dakota Associated Kind of Lease Jicarilla Lease No. 412
Location
Unit Letter H; 1850 Feet From The North Line and 790 Feet From The East
Line of Section 16 Township 23N Range 3W, NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Giant Refining Company Address (Give address to which approved copy of this form is to be sent)
Petrofium Plaza Bldg. Suite 238
3535 E. 30th Street, Farmington, N.M. 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent)
P.O. Box 990, Farmington, N.M. 87401
If well produces oil or liquids, give location of tanks. Unit I Sec. 16 Twp. 23N Rge. 3W Is gas actually connected? No When Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded 12/6/79 Date Compl. Ready to Prod. 1/12/80 Total Depth 7680' P.B.T.D. 7596'
Elevations (DF, RKB, RT, CR, etc.) 7353'KB Name of Producing Formation Dakota Top Oil/Gas Pay 7475' Tubing Depth 7358'
Perforations 7340'-7384', 7452'-7475' Depth Casing Shoe 7646'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12-1/4" 8-5/8" 256' 250 sacks
7-7/8" 4-1/2" 7646' 600 sacks
2-3/8" 7358'

V. TEST DATA AND REQUEST FOR ALLOWABLE. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL
Date First New Oil Run To Tanks 2/4/80 Date of Test 2/16/80 Producing Method (Flow, pump, gas lift, etc.) Flowing
Length of Test 24 Hrs. Tubing Pressure 150 psig Casing Pressure 1200 psig Choke Size 3/4"
Actual Prod. During Test Oil-Bbls. 30 Water-Bbls. -0- Gas-MCF 25

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF
Testing Method (pilot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
FOR: ODESSA NATURAL CORPORATION
ORIGINAL SIGNED BY
EWELL N. WALSH
Ewell N. Walsh, P.E. (Signature) President
Walsh Engineering & Production Corp.
(Title)
2/21/80
(Date)
OIL CONSERVATION COMMISSION
FEB 22 1980
APPROVED _____, 19____
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.