UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
	Jicarilla Apache			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME			
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME			
1. oil gas .	Chacon Jicarilla "D"			
well well x other	9. WELL NO.			
2. NAME OF OPERATOR	16			
El Dese Essilanchias Company	10. FIELD OR WILDCAT NAME			
El Paso Exploration Company 3. ADDRESS OF OPERATOR				
• •	Chacon Dakota Associated Pool			
PO Box 4289, Farmington, NM 87499	11. SEC., T., R., M., OR BLK. AND SURVEY OR			
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA			
below.) AT SURFACE: 1850'N, 790'E	Section 16, T-23-N, R-3-W, NMPM			
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE			
AT TOTAL DEPTH:	Rio Arriba NM			
	14. API NO.			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,				
REPORT, OR OTHER DATA	15 ELEVATIONS (SHOW DF, KDB, AND WD)			
DECUTED TOO ADDITION OF	7384 'GL			
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL SUBSEQUENT REPORT OF				
TEST WATER SHUT-OFF				
FRACTURE TREAT SHOOT OR ACIDIZE	.003 · · · · · · · · · · · · · · · · · ·			
REPAIR WELL 9	1202			
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE	(NOTE: Report results of multiple completion or zone CAL N. M.			
MULTIPLE COMPLETE	SURVICIANGEON Form 9-330.)			
CHANGE ZONES	CR. N. M.			
ABANDON*				
(other) Change Dedication				
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stationally discontinuous data of stational operations)	e all pertinent details, and give pertinent dates,			
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	irectionally drilled give subsurface leastions and			
pertiner	ic to this work.)			
Attached is a revised C-102 in order to comp	ly with the New Mexico Oil Conservation			
Actached is a revised of the in order to comp	Ly will the new Hearton off competitution			

5. LEASE

Contract #412

Attached is a revised C-102 in order to comply with the New Mexico Oil Conservation Division pool rules for the Chacon Dakota Associated Pool. Note the acreage dedication change from the NE/4 to the $\rm E/2$.

REGEIVED

APR2 71983

OIL CON. DIV.

l .	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	ect Drilling
SIGNED W. Proj	ect Drilling neer DATE April 19, 1983
(This space for Feder	al or State office use)
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE

The real Light

*See Instructions on Reverse Side

APR 26 1983



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

SANTA FE, NEW MEXICO 8750.

Form C-107 kevised 10-1-7

All distances must be from the cuter houndaries of the Section.

					
Operator		Lease			Well No.
EL PASO EXPLORATION COMP	ANY Township		CHACON - JICARILLA "D"		16
н 16	23N	Range	County Rio A	nwi ha	
Actual Footage Location of Well:	2311	3W	1 RIO X	TTIOA	
1850 feet from the Nor	th line and	790	feet from the	East	line
Ground Level Elev. Producing Form		Pool			icated Acreage;
7339 Dakota		Chacon Dakot	a Associat	ed	320 Acres
1. Outline the acreage dedicat	ed to the subject we	ll by colored penc	il or hachure r	narks on the pl	at below.
				•	•
2. If more than one lease is	dedicated to the well	, outline each and	identify the o	wnership there	of (both as to working
interest and royalty).	•				
0.75 3 1 53	ee . , , ,				
3. If more than one lease of di dated by communitization, un			ili, have the in	iterests of all	owners been consoli-
dated by communicization, un	ittization, force-poorit	ig. etc:		•	
Yes No If an	swer is "yes," type of	consolidation			
					•
If answer is "no," list the o	wners and tract descr	iptions which have	actually been	n consolidated	. (Use reverse side of
this form if necessary.)	11 11 .13 13				
No allowable will be assigne	d to the well until all	interests have bee	n consolidate	d (by commun	itization, unitization,
forced-pooling, or otherwise) of sion. RETSSHED TO SH				, has been app	roved by the Commis-
REISSUED TO SH	OW OPERATOR & DEI				
!	XIIIIIIII	''''''''''		CE	RTIFICATION
	X		*		
	3		3		that the information con-
	3.	1 -	12		s true and complete to the
	32	850	%	best of my know	Medge and belief.
	%	-	3		. Duses
	&		%	Name	
	3	:T	-	Drillin Position	g Clerk
i	3.	; -	381		Exploration Co.
	3	. 6	790'	Company	Exploration co.
i	3	·i	3	April 2	1, 1983
1	3.	1	381	Date	
l s	ec. 🕉	1	*		•
		<u> </u>			•
1	A	i	£		
:	3 16	1	**	I hereby certi	fy that the well-location
1	3	MEA	5 - 3	•	plat was plotted from field
i	3.	IN EG	EIVE	_	I surveys made by me or vision, and that the same
	3	nn.			orrect to the best of my
i	3	ADDO	\mathcal{U}	Unowledge and	•
	{}		71983		
	3	OIL COI	K. Dull		
	3.	1 DIST	3 -11	Date Surveyed	
!	3.	1	38	October	1415792
	33	1	33	Registered Fiole	Eload Eighper
	¾	1	**	and/or the source	
	Kumm	minimum.	Turner	OF PART	2000
			77777X,	Certifiche Ng 4	1010 PF - 11
0 230 660 -90 1320 1650 1960	2310 2640 2000	1500 1000	BOD 0	3950 Arg	ME. JR.