

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

5. Lease Description and Serial No.

NOO-C-14-20-5603

SUNDRY NOTICES AND REPORTS ON WELLS

(Do Not use this form for proposedals to drill or to deepen or plug back
to a different resevoir. Use Form 3160-3 for such proposals)

6. If Indian, Allottee or tribe Name

7. If Unit or CA, Agreement Number

1. Type of Well

Oil Well

8. Well Name and No.

Hat Tah E Yazza #1

2. Name of Operator

Max D. Webb

9. API Number

30-039-21578

3. Address and Telephone Number

P. O. Box 190 Farmington, NM 87499

10. Field and Pool, or Exploratory Acres

Lybrook Gallup

4. Location of Well (Sec., T., R., or Survey Description)

480' FNL & 1680' FWL

Sec. 8, T23N, R7W

11. County or Parish

Rio Arriba

12. CHECK APPROPRIATE BOX(s) TO INDICATE THE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plug Back

☐ Casing Repair

☐ Alter Casing

☐ Other:

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Disposal Water

(Note Report result of multiple completions on Well
Completion or Recompletion Report and Log Form)

13. Describe Proposed Completion Operations (Clearly state all pertinent details, and give pertinent dates, including estimated starting and proposed work. If well is directionally drilled
give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator request approval to plug to abandon this well as follows: operations to begin as soon as approval is granted

Note: Cement circulated to surface on 8-5/8" surface casing..

TOC calculated on 1st state of 4-1/2 casing 3941" (Stage tool at 3320')

Cement circulated to surface on 2nd stage of 4-1/2 casing.

- 1 Run cast iron bridge plug on tubing and set above Gallup perforations at 5350' (Top of Gallup)
Top perforation at 5380' - Load 4-1/2 casing with water and pressure test BP to 1000 pstg..
- 2 Plug # 1 from 5250' to 5350' (Gallup Formation) with 15 sacks Class B cement (50' excess).
- 3 Plug # 2 from 2784' to 2884' (Mesa Verde Formation top at 2834) with 15 sacks. Class B cement (50' excess).
- 4 Plug #3 from 1924' to 2024' (Picture Cliffs Formation top at 1974) with 15 sacks. Class B cement (50' excess)
- 5 Plug # 4 from 50' above Ojo to 50' below Ojo (Ojo top unknown) with 15 sacks Class B cement (50' excess)
- 6 Plug # 5 from 1762' to 1862' (Fruitland Formation top at 1812) with 15 sacks Class B cement (50' excess)
- 7 Plug # 6 from 321' (Surface casing at 271') to surface, pump cement down tubing until good cement circulation to surface,
approximately 40 sacks.
- 8 Cut off wellhead below surface and install permanent dry hole marker with 10 sacks cement.

NOTE: This format is issued in lieu of U.S. BLM Form 3160-5

14. I hereby certify that the foregoing is true and correct

SIGNED

R. D. SIMMONS

TITLE AGENT DATE: 06/28/99

(This space for Federal or State Office use.)

Team Lead, Petroleum Management

JUL 22 1999

APPROVED BY: AS/ Duane W. Spencer

TITLE DATE:

CONDITIONS OF APPROVAL, IF ANY