

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

1. **Type of Well**
Oil

2. **Name of Operator**
Max D. Webb

3. **Address & Phone No. of Operator**
P.O. Box 190, Farmington, NM 87499

4. **Location of Well, Footage, Sec., T, R, M**
480' FNL and 1680' FWL, Sec. 8, T23-N, R-7-W,

5. **Lease Number**
NOO C-14-20-5603

6. **If Indian, All. or Tribe Name**
Navajo

7. **Unit Agreement Name**

8. **Well Name & Number**
Hat Tah E Yazza #1

9. **API Well No.**
30-025-21578

10. **Field and Pool**
Lybrook Gallup

11. **County & State**
Rio Arriba County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

Max D. Webb plugged and abandon this well on May 6, 2000, per the attached report.

14. I hereby certify that the foregoing is true and correct.

Signed Max D. Webb Title Operator Date 7/5/00
Max D. Webb

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

FOR RECORD

2000

OFFICE

NMOCD

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Max D. Webb

Hat Tah E Yazza #1

Unit F, SE, NW, Section 8, T-23-N, R-7-W
Rio Arriba County, NM
NOO-C-14-20-5603

June 30, 2000

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Plug & Abandonment Report

Cementing Summary:

Plug #1 with CIBP at 5350', spot 32 sxs Class B cement above inside casing up to 4928' to isolate Gallup perforations and cover top.

Plug #2 with retainer at 3457', mix 55 sxs Class B cement, squeeze 39 sxs outside 4-1/2" casing from 3508' to 3408' and leave 16 sxs inside to 3307' to cover Mesaverde top.

Plug #3&4 with 34 sxs Class B cement inside casing from 2047' to 1602' to cover Pictured Cliffs and Fruitland tops.

Plug #5 with 21 sxs Class B cement inside casing from 14896' to 1216' to cover Kirtland and Ojo Alamo tops.

Plug #6 with 62 sxs Class B pumped down the 4-1/2" casing from 321' to surface. circulate good cement out bradenhead.

Plugging Summary:

Notified BLM on 5/2/00

5-2-00 Safety Meeting. MO, RU. Open up well; no pressures. Remove horsehead and PU on rods. LD polish rod and 59 7/8" rods and 41 3/4" rods. PU polish rod and shut in well. SDFD.

5-3-00 Company Safety Meeting. Open up well, no pressure. Remove polish rod and LD 119 3/4" rods with seating nipple. Total rods in well: 160 3/4" and 59 7/8" with no pump. ND wellhead, well has tubing slips. PU on 2-3/8" tubing and remove bowl with slips. Tubing somewhat stuck, unable to pull tubing over 6' up at 40,000#. Turned tubing to right to free, then the tubing went down 12'. Tubing free. Strip on BOP and test. TOH and tally 89 178 joints 2-3/8" tubing with a seating nipple; tubing dragged for about 1200', total length 5,446'. Attempt to RIH with 4-1/2" CIBP; set down 4350' – scale or fill?? Unable to go deeper, POH with CIBP. Attempt to run 4-1/2" gauge ring, worked down to 4938'. But unable to go deeper. POH with Gauge ring, found some scale in it. Shut in well and SDFD.

5-4-00 Safety Meeting. Open up well, no pressures. TIH with 8 joints and LD 8 joints. BLM requiring the casing be cleaned out. PU 3-7/8" bit and casing scraper. TIH with tubing, working casing scraper from 4938' to 5000'. Circulate hole clean with 90 bbls water, circulated out oil and old drilling mud to steel pit. CO to 5360'. TOH with tubing and LD bit and scraper. RU A-Plus wireline truck and set 4-1/2" Bolt CIBP at 5350'. TIH with tubing and tag CIBP at 5350'. Load hole and attempt to pressure test casing to 500#, leak 100# in 5 min.

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Unit F, SE, NW, Section 8, T-23-N, R-7-W
Rio Arriba County, NM
NOO-C-14-20-5603

Plug & Abandonment Report

Plugging Summary Continued:

- 5-04-00 Continued: Plug #1 with CIBP at 5350', spot 32 sxs Class B cement above inside casing up to 4928' to isolate Gallup perforations and cover top. M. Wade with BLM required 5 sxs increase on plug#1, due to casing leak. TOH with tubing and WOC overnight. RIH with wireline and perforate 3 HSC squeeze holes at 3508', RD. Shut in well and SDFD.
- 5-5-00 Safety Meeting. Open up well, no pressures. TIH with tubing and tag cement at 5031'. Set 4-1/2" Arrow cement retainer at 3457'. Pressure test tubing to 1000#, held OK. Sting out of retainer and pressure test casing to 500#, held OK. Sting into retainer and establish rate into squeeze holes 1-1/2 bpm at 1200#. Plug #2 with retainer at 3457', mix 55 sxs Class B cement, squeeze 39 sxs outside 4-1/2" casing from 3508' to 3408' and leave 16 sxs inside to 3307' to cover Mesaverde top. TOH to 2047'. Combining Plug #3 & #4 approved by M. Wade. Plug #3&4 with 34 sxs Class B cement inside casing from 2047' to 1602' to cover Pictured Cliffs and Fruitland tops. PUH to 1486'. Plug #5 with 21 sxs Class B cement inside casing from 14896' to 1216' to cover Kirtland and Ojo Alamo tops. Dig out bradenhead valve and attempt to pressure test, pumped 15 bbls with no pressure; then water started flowing around outside of surface pipe. RU A-Plus wireline truck and perforate 2 bi-wire squeeze holes at 321'. Establish circulation out bradenhead with 20 bbls water and circulate clean. Plug #6 with 62 sxs Class B pumped down the 4-1/2" casing from 321' to surface, circulate good cement out bradenhead. Shut in bradenhead and pressured up to 500# on 4-1/2" casing. SI well and SDFD.
- 5-6-00 Safety Meeting. Open up well and ND floor with BOP. Dig out wellhead and cut off; found cement at surface in casing and annulus. Mix 15 sxs Class B cement and install P&A marker. RD rig and move off location. M. Wade, BLM representative, was on location.