

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 800' FNL X 970' FEL

AT SURFACE: Section 8, T23N, R3W

AT TOP PROD. INTERVAL: same

AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) spud and set casing

5. LEASE

Jicarilla 396

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Tribal 396

9. WELL NO.

10. FIELD OR WIELDCAT NAME

Chacon Dakota

11. SEC., T., R., M.; OR BLK. AND SURVEY OR

AREA NE/4, NE/4

Section 8, T23N, R3W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

14. API NO.

30-039-22306

15. ELEVATIONS (SHOW DF, KDB, AND WD)

7294' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 12-1/4" hole on 5-29-80 and drilled to 309'. Set 8-5/8" 24# surface casing at 309' on 5-29-80, and cemented with 315 sx of class "B" Neat cement containing 2% CaCl₂. Good cement was circulated to the surface. Drilled a 7-7/8" hole to a TD of 7639'. Set 5-1/2" 15.5# production casing at 7633', on 6-28-80, and cemented in two stages.

1) used 380 sx of class "B" cement containing 50/50 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additive. This was tailed in with 200 sx of class "B" Neat cement. Good cement was circulated to the surface.

2) used 1150 sx of class "B" cement containing 65/35 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" Neat cement. Good cement was circulated to the surface.

The DV tool was set at 5505'.

The rig was released on 6-29-80
Subsurface Safety Valve: Maru. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED TITLE Dist. Adm. Supvr. DATE 7-9-80

(This space for Federal or State office use)

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: