

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____			
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____	
2. NAME OF OPERATOR Amoco Production Company								
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401								
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 800' FNL x 970' FEL, Section 8, T23N, R3W At top prod. interval reported below Same At total depth Same								
14. PERMIT NO.				DATE ISSUED				
15. DATE SPUDDED 5-29-80								
16. DATE T.D. REACHED 6-27-80								
17. DATE COMPL. (Ready to prod.) 7-26-80								
18. ELEVATIONS (DF, RSB, RT, GR, ETC.)* 7294' GL								
19. ELEV. CASINGHEAD								
20. TOTAL DEPTH, MD & TVD 7633'		21. PLUG, BACK T.D., MD & TVD 7590'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS O-TD		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7252-7274', 7284-7296', 7362-7370', 6320-6334', 6353-6378', 6422-6448', 6282-6290', 6264-6274', 6232-6250'; Dakota								
25. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction Gamma Ray, Compensated Density, Compensated Neutron								
26. WAS DIRECTIONAL SURVEY MADE No								
27. WAS WELL CORED No								
28. CASING RECORD (Report all strings set in well)								
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		
8-5/8"		24.0#		309'		12-1/4"		
5-1/2"		15.5#		7633'		7-7/8"		
29. LINER RECORD								
SIZE		TOP (MD)		BOTTOM (MD)		SCREEN (MD)		
30. TUBING RECORD								
SIZE		DEPTH SET (MD)		PACKER SET (MD)				
2-7/8"		7401'						
31. PERFORATION RECORD (Interval, size and number)								
7252-7274', 7284-7296', 7362-7370' with 2 SPF, a total of 100, .38" holes. 6320-6334', 6353-6378', 6422-6448', 6282-6290', 6264-6274', and 6232-6250' with 2 SPF, a total of 202, .38" holes.								
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.								
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED				
7252-7370'				72,000 gal frac fluid & 262,000# 20-40 sand				
6282-6448'				157,000 gal of frac fluid & 448,000# of 20-40 sand				
33. PRODUCTION								
DATE FIRST PRODUCTION 7-26-80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 8-9-80		HOURS TESTED 26		CROCK SIZE 12/64		PROD'N. FOR TEST PERIOD 56		
FLOW, TUBING PRESS. 400 PSIG		CASING PRESSURE 750 PSIG		CALCULATED 24-HOUR RATE 52		OIL GRAVITY-API (CORR.) 43.6		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold								
35. LIST OF ATTACHMENTS								

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

E. E. E.

TITLE

Dist. Adm. Supvr.

DATE

SEP 17 1980
9-4-80

FARMINGTON DISTRICT

*(See Instructions and Spaces for Additional Data on Reverse Side)

BY

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 32.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH
				TRUE VERT. DEPTH
Gallup	6230	6470		
Greenhorn	7172	7233		
Graneros	7233	7251		
Dakota	7251			