OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

1.	THANSPORTER OIL OAT OAT OPERATOR PROHATION OFFICE	AND ATON CONTER OIL AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	Amoco Production Company					
	501 Airport Drive, Farr Reason(s) for filing (Check proper box) Hew Well Recompletion Change in Ownership	Change in Transporter of: Cil Dry Ga Casinghead Gas X Conder	Other (Please ex	plain)		
	If change of ownership give name and address of previous owner					
!I .	DESCRIPTION OF WELL AND I	DEASE Well No. Pool Name, Including Fig.	1_	nd of Lease ate, Federal or Fee Fede	eral Jic. 396	
	Unit Letter A : 800 Feet From The North Line and 870 Feet From The East					
	Line of Section 8 Tow	mahip 23N Range 3	W , NMPM,	Rio Arriba	County	
	If well produces oil or liquids, give location of tanks.	Inghead Gas X or Dry Gas mpany Unit Sec. Twp. Rge. A 8 23N 3W	4775 Indian Scholadress (Give address to upper P.O. Box 990, Falls gas actually connected?	ol Rd. NE, Albuque hick approved copy of this rmington, NM 874	jerque, NM 87110	
	this production is commingled with that from any other lease or pool, give commingling order number: OMPLETION DATA ON Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.					
	Designate Type of Completio		Total Depth	P.B.T.D.		
	Elevations (DF, RKE, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations Depth Casing Shoe					
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	REST	SEMENT	
ν.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume opth or be for full 24 hours)	Diem	1987 alto or exceed top allow- DIM.	
	Date First New Oil Hun To Tonks	Date of Test	Producing Method (Flow, p	ump, gas lift etc.)	3	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gaa-MCF		
	GAS WELL Actual Prod. Test-MCF/D	Length of Teat	Bble, Condensate/MMCF	Gravity of Co	ndenadta	
	Teeting Method (pirot, back pri)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in	Choke Size		
- 1.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION MAR 1 (1981)			
	I hereby certify that the rules and regulations of the Oil Conservation pivision have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 TITLE			
	Optophian Signed By E. S. SV DOCKA (Sizan	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
District Administrative Supervisor (Title) March 9, 1981 (Date)			All sections of this form must be filled out completely for allowable on new and recompleted walls. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.			