Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O.Box 1980, Hobbs, NM 88240

DISTRICT II P.O.Drawer DD, Artesia, NM 88210

DISTRICT III 1000 RIO Brazos Rd, Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION PANSPORT OIL AND NATURAL GAS

I	10 1	HUTEVIAN	I OIL AND NA	TOTAL GAS		
perator			Well API No.			
MW Petroleum (Corporation					
Address 1700 LINCOLN,	SUITE 1900, DE	ENVER, CO	80203-4519			
Reason(s) for Filing (Check proper			Other (Pleas	se explain)	DE	EIVED
New Well	Change in Transpo	orter of:	الميا		W -	
Recompletion Oil Dry Gas Effective 01-01-				•	JAN	11 01994
Situating in Epidemion	ngnead Colldelisa	ite			OII C	ON. DIV
f change of operator give name nd address of previous operator					_	
I. DESCRIPTION OF WELL AND LE	EASE					HST. 3
Lease Name	Well No.	1	luding Formation	Kind of Lease State, Federal or F		Lease No. Agreement
Jacarilla Tribal 396 Location	11	Lindrith Gal	lup-Dakota, West	State, rederal or r	·ee	396 TR#46
Unit Letter A	: : <u>800</u>	Feet From The	N Line and	970 Feet	From The _	<u>E</u> Line
Section 08 Township	23N	Range_ 3W	, NMPM, Rio	Arriba		County
II. DESIGNATION OF TRANSPORT		RAL GAS				
Name of Authorized Transporter of	l ————————————————————————————————————	ess to which approved copy of this form to be sent)				
Giant Refining	P. O. Box 256, Farmington, NM 87499					
Name of Authorized Transporter of Casinghead Gas or Dry Gas Fl Paso Natural Gas Company Address (Give address to which approved copy of this form to be P. O. Box 4990, Farmington, NM 87401						
El Paso Natural		I There I There	Is gas actually connected		When?	/401
If well produces oil or liquids,	Unit Sec.	Twp. Rge.	is gas actually connect	eur (AAHEH	
give location of tanks. If this production is commingled w	ish shore from any other l	long or pool give	commingling order pur	nher:		
If this production is commingled w IV. COMPLETION DATA	ith that from any other i	lease or poor, give				
Designate Type of Completion	Oil Well	Gas Well	New Well Workover	Deepen 1	Plug Back	Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to F	Prod.	Total Depth]	P.B.T.D.	
Elevations(DF,RKB,RT,GR, etc.) Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth	
Perforations					Depth Casing Shoe	
	CASING & TUBI		AND CEMENTING RECO			SACKS CEMENT
HOLE SIZE	CASING & TUBI	NG SIZE	DEFINS	SE I		Oricio Gavillavi
V. TEST DATA AND REQUEST FO	OR ALLOWABLE					- 6-11 04 haven)
OIL WELL (Test must be after rec		load oil and mus				e full 24 nours.)
Date First New Oil Run to Tank	Date of Test		Producing Method (Flow, pump, gas lift,		<u>etc.)</u>	
Length of Test	Tubing Pressure		Casing Pressure		Choke Size	
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas-MCF	
		· · · · · · · · · · · · · · · · · · ·	<u></u>			
GAS WELL	Length of Test		Bbls. Condensate/MMC	CF	Gravity of C	ondensate
Actual Prod. Test-MCR/D				<u></u>		The state of the s
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-	-in)	Casing Pressure (Shut-	-in)	Choke Size	
VI. OPERATOR CERTIFICA	TE OF COMPLIANC	E	OIL	CONSERV	/ATION	DIVISION
hereby certify that the pulse and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date Approved JAN 1 \(\infty 19984			
(%	LUCA. Y	<u> </u>	_			Α .
Signature			By	By 3.1) Qual		
JoAnn Smith				THE SUPERVISOR DISTRICT #3		
Printed Name				- Super	MISON D	ISTRICT #3
12-15-93	(303)	837-5000				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104.

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.