

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Dusgot Bureau No. 1004-035

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen
or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" For such proposals

Lease Designation and Sec. No

Jicarilla 396

6. If Indian, Allottee or Tribe Name

Jicarilla Apache Tri

7. If Unit or GA, Agreement Designat

SUBMIT IN TRIPLICATE

1. Type of Well:

XX Oil Well

Gas Well

Other

8. Well Name and No.

Jic Apache Tribe 396 #1

2. Name of Operator

Apache Corporation

9. API Well No.

3003922306

3. Address and Telephone No.

2855 Southside River Road Suite A, Farmington, NM 87401 505-325-0318

10. Field and Pool, or Exploratory Ar

Gallup/Dakota

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

800' FNL, 970' FEL, Sec 8, T23N, R3W

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
XX Notice of Intent	XX Abandonment
Subsequent Report	Recompletion
Final Abandonment Notice	Plugging Back
	Casing Repair
	Altering Casing
	Other
	(Note: Report results of multiple completions on Well Completion or Recombination Report and LogForm.)
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any p work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work

Apache Corporation is resubmitting the attached P&A procedures. Apache would also request determination of the Nacimiento top from the BLM.

Nacimiento top @ 1100'



14. I certify that the foregoing is true and correct.

Signed

Stan Kelly

Title Sr Production Foreman

Date 5/10/2000

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title Petroleum Engineer

Date 5/13/00

SwSme steps attached

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency to the United States any false, fictitious or

fraudulent statements or representations as to any matter within its jurisdiction.

JAT 396 #1

Apache Corporation proposes to P&A this well in the following manner:
(Revisions made from the approved P&A Sundry dated 6/12/95)

All cement – Class B neat 15.6#/gal 1.18 cu ft3 yield.

All spacer fluid – fresh water with 5000 PPM corrosion inhibitor.

1. Tag existing cmt retainer @ 7116', spot 25 sx (29.5 ft3) cmt on top of retainer. ✓
2. Set bridge plug @ 6070'. Load wellbore, pressure test csg to 500 PSI. ✓
3. Spot 17 sx (20.1 ft3 – 150') cmt across Gallup top @ 6004'. ✓
4. Spot 17 sx (20.1 ft3) from 4429' to 4579' across MV top @ 4529'. ✓
5. Spot 53 sx (62.5 ft3) from 2550' to 3014' across P.C., Fruitland, and Ojo Alamo tops. ✓
6. Spot 17 sx (20.1 ft3) from 50' below Nacimiento top. ✗
7. Pressure test bradenhead to 500 PSI. ✓
 - a. If pressure holds:
 1. Spot 17 sx (20.1 ft3) across surface pipe shoe from 210' to 360'. ✓
 2. Spot surface plug from surface to 60'. ✓
 - b. If bradenhead can be pumped into:
 1. Perf csg @ 360'. ✓
 2. Circ cmt down 5 1/2" csg to surface. ✓
8. Remove wellhead and fill voids w/cmt. Install P&A marker. ✓
9. Remediate location. ✓

7 7/8"
5.5" 5.5"

Note: Good cement circ on surface
+ log string on original completion.

*
Buen -
Estimate
Nacimiento
at 1100 in this
area - - -
please get Apache to
cover it -
Thanks
Cmt -
Well file indicates
cement behind
pipe to surface -

Site Apache 396 # 1

BLM CONDITIONS OF APPROVAL

The following surface rehabilitation Conditions of Approval must be complied with as applicable, before this well can be approved for final abandonment (see 43 CFR 3162.3-4). Surface rehabilitation work shall be completed within one year of the actual plugging date. Notification for completion of this work can be submitted with a Sundry Notice. Questions? Call Pat Hester at (505) 761-8786.

1. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location. Non-retrieved flowlines and pipelines will be abandoned in accordance with State Rule 714. Information supporting the non-retrieval will be included in the subsequent report or final abandonment Sundry Notice.

2. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils can be remediated on-site according to these guidelines or disposed of in an approved facility.

3. The well pad will be shaped to the natural terrain and left as rough as possible. All compacted areas and areas devoid of vegetation shall be ripped to a minimum of 12" in depth before reseeding.

4. Access roads will be shaped to conform to the natural terrain and left as rough as possible to deter vehicle travel. Access will be ripped to a minimum of 12" in depth, water barred and reseeded. All erosion problems created by the development must be corrected prior to acceptance of release. Water bars should be spaced as shown below along the fall line of the slope:

% Slope	Spacing Interval
Less than 20%	200'
2 to 5 %	150'
6 to 9 %	100'
10 to 15 %	50'
Greater than 15%	30'

5. All disturbed areas will be seeded with the prescribed certified seed mix (reseeding may be required). Seed mix must be certified weed free to avoid the introduction of noxious weeds. Refer to the original APD for seed mix.

6. Notify Surface Managing Agency seven (7) days prior to seeding so that they may be present to witness.

7. The period of liability under the bond of record will not be terminated until the well is inspected and the surface rehabilitation approved.

Other Surface Managing Agencies (SMA's) may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMA's. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMA's should be brought to us.

On private land, a letter from the fee owner stating that the surface restoration is satisfactory will be provided to the office. Questions? Call Pat Hester at (505) 761-8786.