SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

30 -039-22319
5. LEANE DENIGNATION AND SERIAL NO.

UNITED STATES
DEPARTMENT OF THE INTERIOR

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	GLOLO	GICAL SUNV	L.,)				Con	tract	No. 1	.67
APPLICATION	N FOR PERMIT	O DRILL, I	DEEP	EN, OR P	LUG B	ACK		DIAN, ALLOT		
1a. TYPE OF WORK							Jica	arilla	Apac	he
DRI b. TYPE OF WELL	ILL 🖺	DEEPEN		PLU	JG BAC		1. UNIT	AGREEMENT	NAME	
oir 🕅 e.	AS OTHER			INGLE Y	MULTIP:	re []	S. FARM	OR LEASE	NAME	
2. NAME OF OPERATOR					ZUNE		Ame	rada J	icari	11a
DAVE M. THO	OMAS, JR.					-	9. WELI		-	
3. ADDRESS OF OPERATOR		ſ						. 1	-	
P. O. Box 2	2026, Farmin	gton, N.N	$^{1}\cdot R$	87401				D AND POOL		
4. LOCATION OF WELL (R At surface	eport location clearly and	in accordance wit	th any t	teduirdales	トラフ	- 1		n Dakot		ciated
<i>[</i> [∧] 80€	0'FSL, 800'FW	IL /	,	100 -	~	1 %	11. BEC.	2-T2	R BLK.	
At proposed prod. zon	le	- 1	•	MAR 07 19	ر.ع	1 2	Sec		,	W
14. DISTANCE IN MILES	Same	REST TOWN OF POS	U. S.	EOLOGICA:	·		19 COTT	N.M.P		
22 31 31	Same AND DIRECTION FROM NEAD		FAR	MINGTON N	URVEY			Arrib	1 .	.M.
10. DISTANCE FROM PROPU	DREDA	uba, New	Mex 16. No	OF ACRES IN	M.	17. NO. C	F ACRES		<u> </u>	
LOCATION TO NEAREST PROPERTY OR LEASE I	LINE, FT.	800'		2240		U TO T	HIS WELL			
(Also to nearest drig 18. DISTANCE FROM PROP	POBED LOCATION*	800	19. PI	OPOSED DEPTH		20. ROTA	RY OR CAR	160		
TO NEAREST WELL, D. OR APPLIED FOR, ON THE		l mile		7560'			801	Rotar	У	
21. ELEVATIONS (Show who			<u> </u>	, r-2=		<u>. </u>	22. 1P	PROX. DATE		
·	50'DF, 7151'K	.B				1.4.5 986 1073	<u>a</u> 2 %	March	20,	1980
23.	P	PROPOSED CASH	NG ANI	CEMENTING	PROGRA	M O at		340 77 77 77	3 3.	
SIZE OF HOLE	SIZE OF CASING	WRIGHT PER P	оот	SETTING DI	EPTH		QUAI	NTITY OF CEA	ENT	
12-1/4"	8-5/8"	24.0		250 '		250 s	acks	- to	surfa	cė
7-7/8"	4-1/2"	10.50&11.6	0	7560		320 s	acks	-130	sacks	, 3:
	•	,				7 8	100 E		့ 2 ့s	tages
711 nm	Sanaina intor	ala in E	\n lea	Tomm		211	2 5 5 5 2 5 2 1			<u>.</u>
	oducing inter ted as necess		Jako	ta rorma	tton	MITI	pe pe	eriora	cea	
and Stimular	teu as necess	ary.							نَا رَبِّ فِي	
EXHIBITS						es Multi	हे दे ं	្នាធិត្ត វិទ	£ - 1	
						# #	Hara and the same of the same	OTEN PATO PATO	F. H	
"A" - Locati	ion and Eleva	tion Plat	:	**	E" Ac	cess	Road	to To	catio	n
"B" - Ten Po	oint Complian	ce Progra	ım		F" Ra	dius.	Map-	of Fie	1៨ ភ្នំទី	
"C" - Blowou	ut Preventer	Diagram	_		G" Dr	ill	10	your mograa	¥	
"D" - Multi-	-Point Requir	ements ic	or A	.P.D. "	H" Fr	actur	301	supprisa	nLay	out
						- E	KFE	E SE	€ € ₹ 4:	
The gas for	this well is	committe	. be			F		5 1980		
_						· F	WAR		g. 1	
The SW/4 Sec	ction 2 is de	dicated t	o t	nıs well	•		OIL C	BIA. CO.	$\{J_i\}$	
	PROPOSED PROGRAM: If							1151. Propo	ed new I	roductive
sone. If proposal is to preventer program, if an	drill or deepen directions	lly, give pertinent	data o	n subsurface lo	cations an	d measured	i alli true	vertical	oths Giv	e blowout
24. FOR: DAVE M		ED DV	Pre	esident, W	Walsh I	nor 8		3 2 2 2	<u>.</u>	
	EWELL N. WA		Pro	duction C				្នក ទីទី3	/6/80	
BIGNED EWELL N	. walsh, P.E.	LOH TH		APP	POV	ED.	D	ATD		
(This space for Fede	ral or State office use)			<i>F</i> (1 1	, , , ,			を を は に で に に に に に に に に に に に に に		
PERMIT NO.				APPROVA	31 19	18 0 5	हु हुई			
				En Il	Bar	1 3	1 2 2	इंक केंद्र	# 11 (5 E) 1 (5 E) 1 (6 E)	
APPROVED BY		TIT	'LE	0100			<u>ã</u> ∫S Bo	ATE	<u>X R P D</u> B S D D	
CONDITIONS OF APPROV	•			Contract to the second		NGINE) 11 11 11 11 11 11 11	HEAD.	
NUIE: This for	m re-submitted	to indicat	e cas	sing and c	ement:	ing pro	gr <u>ā</u> m.	arc abl	្រូវជា ស្ត្រីស្ត្រី ស្ត្រីស្ត្រី	

*See Instructions On Reverse Side

Form approved. Budget Bureau No. 42-R142

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	DEPARTMEN [*]					5. LEANE DESIGN	ATION AND SEE	IAL NO.				
	······	GICAL SURVEY	·			Contract N						
APPLICATIO	N FOR PERMIT	TO DRILL, DE	EPEN. OI	R PLUG E	BACK	G. IF INDIAN, ALI	COTTEE OR TRIB	BNAME				
1a. TYPE OF WORK						Jicarilla	Apache					
	ILL 🗓	DEEPEN 🗌		PLUG BA	CK 🗌	7. UNIT AGREEM						
b. TYPE OF WELL OIL G	AS [SINGLE [MULTIF								
	ELL OTHER		ZONE K	ZONE		S. FARM OR LEAS	E NAME					
						Amerada Ji	.carilla					
Dave M. Thom. 3. ADDRESS OF OPERATOR	as, Jr.				····	9. WELL NO.						
P.O. Box 202	6 Farmingto	n, New Mexic	0 87401			10. FIELD AND P	OCL. OR WILDO	AT				
4. LOCATION OF WELL (R. At surface	P.O. Box 2026 Farmington, New Mexico 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface											
800'FSL,	800'FWL				-	Associated Pool EXT 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA						
At proposed prod. zon	e				·.	Sec. 2-T23N-R3W						
Same 14 DISTANCE IN MILES	AND DIRECTION FROM NEAR	REST TOWN OR POST O	PPICE®			N.M.P.M						
			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			12. COUNTY OR P.	·					
15. DISTANCE FROM PROPO			6. NO. OF ACRE	S IN LEASE	1 17 NO. C	Rio Arriba						
LOCATION TO NEAREST PROPERTY OR LEASE L	INE, FT.	00'	2240		TO T	HIS WELL	7 " "					
(Also to nearest drig 18. DISTANCE FROM PROP	s. unit ime, it any		9. PROPOSED DE	PTH	20 ROTA	160 BY OR CABLE TOOLS						
TO NEAREST WELL, DI OR APPLIED FOR, ON THE		mile	7560'	- 	3	otary						
21. BLEVATIONS (Show who	ether DF, RT, GR, etc.)	· · · · · · · · · · · · · · · · · · ·				22. APPROX. DA		START*				
	7150' D.F., 715	1' K.B.				March 20,	1980_ =					
23.	P	PROPOSED CASING	AND CEMENT	TING PROGRA	UME .							
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETT	NG DEPTH	J. 3	QUANTITY OF						
	SEE I	TEM NO. 4, E	хнівіт "в	11								
					, .		•					
					1 2 2		0 Jan 10					
'			i					rizes.				
	producing inter	vals in Dakota	a Formati	on will h	e perf	orated and		_				
stimulate	d as necessary.											
		EXH.	IBITS									
""" - Too	ation and Eleva	tion Dlat		### _ a	3		o #2###					
	Point Complian					Road to Loc Map of Fiel						
	wout Preventer					ig Layout.						
	ti-Point Requir		.P.D.			ing Program						
					3							
					4 a		Sulf Tue Teros					
mh a ana a C	41.3 77 3				•••		E STEE					
_	or this well is		h411			ATHER						
The Sw/4	Section 2 is de	dicated to the	nis weii.		In In	ILE HELP						
IN ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If p drill or deepen directiona	proposal is to deepen	or plug back, g	rive data on pr	esent produ	etive sone and of	posed new pro					
preventer program, if any	<i>i</i> .				- meroureu	APR	TOPPEN CHIVE	PIOMORE				
24.For: DONGINA	Thomas By Jr.				1	E CONTINUE						
BIGNED FOF	MAN SHI	TITLE	President	. Walsh F	ngine porati	ringDISTFer	rary 28	<u>, 19</u> 80				
(This space for Feder	Walsh, P.E.		and Produ	ction Cor	porati	on						
					Š							
PERMIT NO.			_ APPBOVAL I	DATE	<u> </u>	<u>4 83 53 81</u>	<u> </u>					
					1 2	55 g # 30 . 题.	, "					

*See Instructions On Reverse Side

TITLE .

state

LITERGY ALS MINERALS DEPARTMENT

P. O. BOX 2008 SANTA FE, NEW MEXICO 87501

form C-107 kevised 10-1-78

All distances must be from the cuter houndaries of the Section Well No. DAVE M. THOMAS JR. AMERADA JICARILLA Section Unit Letter Township 23N Rio Arriba Actual Footage Location of Well: 800 800 South feet from the West feet from the line and line Ground Level Elev. **Producing Formation** Dedicated Acreage: 7137 Chacon Dakota Associated Dakota 160 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes;" type of consolidation _ ☐ No ☐ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the my knowledge and belief.
Dave M. Thomas, Jr ORIGINAL SIGNED BY EWELL N. WALSH Ewell N. Walsh, P.E. Position President Company Walsh Engineering Production Corporation February 28, 1980 Sec. 2 I hereby certify that the well location shown on this plat was plotted from field OIL CON 8001 1000

