SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side) **UNITED STATES**

	30-039-23322 5. LEASE DESIGNATION AND SERIAL NO.							
	SF 078362							
APPLICATION	N FOR PERMIT	O DRILL,	DEEPI	EN, OR PLUG	BACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME	
1a. TYPE OF WORK	u t ਓ	DEEDEN		DI LIC D	A CIV	7. UNIT AGREEMENT P	IAME	
b. Type of well	ILL X	DEEPEN	<u> </u>	PLUG B	ACK [· _ ·- ·	
OIL G	AS OTHER			NGLE X MUL	TIPLE	S. FARM OR LEASE NA	ME	
2. NAME OF OPERATOR	Vandenburgh	_						
	eum Corporation				· · · · · · · · · · · · · · · · · · ·	9. WELL NO.		
3. ADDRESS OF OPERATOR						2		
3 Park Centra	10. FIELD AND POOL, OR WILDCAT							
4. LOCATION OF WELL (R	Lybrook 😝							
960' F	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA							
At proposed prod. zon	ne							
14 DIGGINGS IN WILES	AND DIRECTION FROM NEAD	PRO MOTEN OF DOS	T APPLAI			Sec. 11-T23N-R7W		
		LEST TOWN OR FOR	or orrica	•				
50 Miles SE of Bloomfield 15. DISTANCE FROM PROPOSED* 960' FNL, 1750' FWL 16. NO. OF ACRES IN LEASE 17. NO. TO. TO. TO. TO. TO. TO. TO. TO. TO. T						Rio Arriba OF ACRES ASSIGNED	New Mexico	
PROPERTY OR LEASE I	INE FT.	20 FMT				TO THIS WELL 80 40		
(Also to nearest drlg. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION®			2567.37 19. PROPOSED DEPTH		20 ROTA	20. ROTARY OR CABLE TOOLS		
TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED,			5430		Rotary		
21. ELEVATIONS (Show who					1 2.00	22. APPROX. DATE WO	RK WILL START*	
6992 Ungraded	Ground					June, 1980		
23.	P	ROPOSED CASI	NG AND	CEMENTING PROC	RAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT SETTING DEPTH			QUANTITY OF CEMENT			
12½"	8-5/8"	24#	300'		СМ'	CMT to Surface		
<u>7-7/8"</u>	41/2"	10.5#		TD		300sx Class "G"		
		·						
depth will be A4½" product abandoned as	ed to drill and approximately ion string will per regulations for pertinent d	5430'. be run an , whicheve	d cem	ented, or the	e well pl	lugged and	Total.	
					APR 4	10VED 1980 132 RIC, ENGINEER		
zone. If proposal is to preventer program, if any			t data o		and measure			

pr 24 ুশ্রি**u**arch 17,1980 Operations Manage CON. COM. (This space for Federal or State office use) PERMIT NO. .. APPROVED BY oh 3-h CONDITIONS OF APPROVAL, IF ANY:

ball was defrations authorized are SUBJECT TO COMPLIANCE WITH ATTACHED

"SENERAL REQUIREMENTS"

*See Instructions On Reverse Side

7 10 1000

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO LHERGY ALS MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

P. O. BOX 2088 Form C-102 Revised 10-1-78

·		VII distant 61 mnst 15	from the cuter hounder	ire of the Section	· · · · · · · · · · · · · · · · · · ·							
Cycrator			Lease			Well No.						
GRACE PETROLEUM CORPORATION			VANDENBURG	H		2						
Unit Letter			Range									
С	11	23N	7W	RIO	ARRIBA							
Actual Footage Location of Well:												
960	feet from the	North line or	d 1750	feet from the	West	line						
Ground Level Elev.	Producing For		Pool	1000 100		Dedicated Acreage:						
6992			I -	L		88 TO Acres						
		llup	Lybrook	7								
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.												
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working												
interest and royalty). Single Lease												
interest and royalty). Dingre beade												
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-												
dated by communitization, unitization, force-pooling. etc? Single Lease												
dated by communitization, unitization, force-pooring, etc. Diligio boase												
No. Honewer is "type" type of consolidation. N/A												
Yes No If answer is "yes," type of consolidation N/A												
**												
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of												
this form if necessary.) N/A												
						nunitization, unitization,						
forced-pool	ing, or otherwise)	or until a non-stand (ard unit, eliminatin	g such interest	ts, has been a	approved by the Commis-						
sion.												
			····		1							
			:	}		CERTIFICATION						
1	096		;	į	I hereby ce	ertify that the information con-						
	8			Ì	1	in is true and complete to the						
				Į	1	knowledge and belief.						
1750'			1	İ		-00-0						
			1 .		1 Som	To a. Smet						
			ı		Name	7						
	#	· 			Scotty	A. Smith						
			1			Southern District						
			i	į		perations Manager						
			i	1	Company	peracions nanager						
			İ	1	1	troleum Corporation						
	· ·		j		Date Date	ectoreum corporacion						
		Sec.	1			1000						
	N N	980.	i	l	March 14	1, 1980						
			······································									
	ł	11	1]								
	t	1 11	i		- TAX	ertify that the well location						
	1		1		Shown on t	fissplat was plotted from field						
	EXHIBIT	1	i		hates of a	cities surveys made by me or						
İ	i		!	I.	under my	opervision, and that the same						
	i i		! !		True on	dedirrect to the best of my						
1	1		i	()	ALKMIEBEL	and belief						
L	-+			H H	HAL.	20/4.						
			i	Y	APRILLE	3 /						
	1		! 1	l l	Date Shiveye							
	i 1		!									
	1		1	1	7	OBIDIAND SO						
1	l .		l		Registered Po	of stone Bodie						
	1		1									
	I		1		Tud	120000						
1	1				Fred B	Kerr W.						
					Certificon	ME						
		,· • • •			3950	& KERR.						

