

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078362

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Vandenburgh

9. WELL NO.

#11-2

10. FIELD AND POOL, OR WILDCAT

Escrito-Lybrook

11. SEC., T., R., M., OR BLK. AND
SUBST OR AREA

Section 11, T23N-R7W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Grace Petroleum Corporation

3. ADDRESS OF OPERATOR
143 Union Blvd - Ste 760, Lakewood, CO 80228

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
960' FNL & 1750' FWL Section 11
NE NW

14. PERMIT NO.

15. ELEVATIONS (Show whether of, at, or on)
7060' KB, 7108' GL

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MAY 22 1986

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PCLL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE FLARE <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) Temp. Abandon <input checked="" type="checkbox"/>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Subsequent Sundry to inform your office of the details of the subject well T&A. "See attached daily report"

- MIRU service rig.
- POOH w/rods & tbg.
- PU & RIH w/CIBP. Set CIBP @ 5250'. Spot 7 sxs cmt on top of CIBP.
- POOH & LD setting.
- TIH w/tbg (122 jts). SI well.

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OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED William P. Baswell III TITLE Operations Engineer DATE 5/20/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

MAY 28 1986

FARMINGTON RESOURCE AREA

BY PLB

*See Instructions on Reverse Side

Vandenburg #11-2 T&A Report

5/14/86 FIRST REPORT

Day 1: MIRU Big 'A' Well Service. Hang well off. Unseat pump. POOH & LD 220 - 3/4" rods & pump. Change over for tbg. Release anchor. Strip on BOP & POOH w/80 jts 2-3/8" tbg. SDFN
Costs: Rig \$1,390, Trucking \$250.
DWC: \$1,640 CWC: \$1,640

5/15/86 Day 2: Finish POOH laying dn 10 jts. MIRU Blue Jet Wireline. RIH w/CIBP to 2165' & wouldn't go. POOH. RD wireline service. Called Baker for tbg CIBP. PU RIH w/bit & scraper to 5281'. POOH. PU RIH w/CIBP & set @ 5250'. MIRU Western Company. Circ. 7 sxs cmt. POOH w/5 jts. Reversed out. RD Western. POOH w/tbg & LD setting tool. SDFN
Costs: Rig \$1,860, Unichem \$79.94, Western \$1,925.75, Baker \$1,207.75, Blue Jet \$900.
DWC: \$5,973.44 CWC: \$7,613.44

5/16/86 Day 3: RIH w/122 jts 2-3/8" tbg. Closed well in. RD MOL. Bottom of tbg @ 3965'. Leonard Bixler - BLM on loc. during plugging.
FINAL REPORT
Costs: Rig \$560
DWC: \$560 CWC: \$8,173.44