

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078362

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Vandenburgh

9. WELL NO.

#11-2

10. FIELD AND POOL, OR WILDCAT

Escrito-Lybrook

11. SEC., T., R., W., OR BLK. AND
SURVEY OR AREA

Section 11, T23N-R7W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

1. OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR
Grace Petroleum Corporation

3. ADDRESS OF OPERATOR
143 Union Blvd. - Ste 760, Lakewood, CO 80228

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

960' FNL & 1750' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether of, or above, sea level)
7060' KB, 7108' GL

RECEIVED
MAR 18 1987

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

CELL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed that the Vandenburgh #11-2 be P&A'd per BLM's requirements.

See attached procedure and wellbore sketch indicating the tops of various formations.

Please provide us with a P&A procedure on which formations are required to be perforated and cemented.

RECEIVED
MAR 6 1987
OIL CON. DIV.
(DIST. 3)

18. I hereby certify that the foregoing is true and correct

SIGNED

William P. Baswell III

TITLE Operations Engineer

DATE 2/10/87

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

NMCCO

Procedure to P&A
Vandenburgh #11-2

1. MIRU service rig.
2. NU BOP
3. PU 41 jts tbg (122 jts 2-3/8" stored in hole). RIH to $\pm$ 5240' to tag btm plug.
4. Spot 25 sxs cmt plug on btm plug.
5. POOH w/tbg.
6. Spot & sqz cmt per BLM's recommendations and requirements to P&A well. (Will be available upon approved intent P&A Sundry.)
7. Remove all equipment. Level location & reseed per BLM's P&A rules and regulations.

6a) plug, cemented, 11-2

11-2-83

11-2-83

11-2-83

11-2-83

11-2-83

11-2-83

11-2-83

11-2-83

11-2-83

11-2-83

11-2-83

11-2-83

11-2-83

11-2-83

11-2-83

11-2-83

11-2-83

11-2-83

11-2-83

11-2-83

11-2-83

11-2-83

11-2-83

LEASE Vanderburgh
LOCATION NE NW Sec. 11, T23N-R7W
COUNTY Rio Arriba

WELL NO. 11-2
FIELD Escrito-Lybrook
STATE New Mexico
TD 5641' KB 7060'
DF GL 7108'

8 5/8" ^{24 #/ft} SURF. CSG.
@ 328' WITH
240 SACKS.

TOC @ 1150'

COMPLETION INTERVALS:

WELL HISTORY:

Fraced Gallup w/ 81,000 gal
gelled wtr. 120,000 # 20/40
IP'd @ 19 BOPD, TRC mcfPO,
Ø BWP
on Rod Pump (8/80)

Top of 75% int. plug
CIBP @ 5250' set (5/15/86)

Gallup (7/26/80)
5364'
(98' net)
5565'

PBTD @ 5595'

4 1/2" CSG. @ 5640'
w/ 825 SXS. 10.5 #/ft

	Cretaceous	
	OJO	904
	Kirtland	1590
	Fruitland	1815
	Pictured Cliffs	1945
	Lewis	2103
	Chacra	2428
	Base Chacra	2590
	La Ventana	2792
	Cliffhouse	3494
REMARK	Menefee	3562
	Point Lookout	4278
	Mancos	4548
	Upper Gallup	5332
	Middle Gallup	5400
	Lower Gallup	5479
	Lower Mancos	5552