GRACE FEDERAL 12-1 DEVIATION RECORD Sec 12, T23N-R7W Rio Arriba, New Mexico

DEGREE	DEPTH
•5 •25 •25 •25 •5 •5	833 1333 1833 2675 3135 3239 55 ⁴ 7

Kim D. Lucks
Operations Engineer

STATE OF Coloralo)
COUNTY OF Denver)
ss



Before me, the undersigned authority on this day personally appeared Zun D. L.	. 10
known to me to be the person whose name is subscribed to the above	
instrument, who being duly sworn states that he is authorized to make this report a	ınd
has knowledge of the facts stated herein and that said report is true and correct.	
Subscribed and sworn to before me this 9 day of September, 1980.	
Geneur M. Newell	
My commission expires /-26-83 Notary Public in and for Wanter Co	

NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		T
OPERATOR			
PRORATION OFFICE			
Operator			
Grace Petroleu			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.S. LAND OFFICE TRANSPORTER GAS GAS	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	L GAS BK
1	OPERATOR PRORATION OFFICE			
1.	Operator			
	Grace Petrole	um Corporation		
	1515 Arapahoe Reason(s) for filing (Check proper box	, 3 Park Central, #200, 1	Denver, CO 80202 Other (Please explain)	
	New Well	Change in Transporter of:	omer (1 was explain)	
	Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conde		
	If change of ownership give name and address of previous owner			,
II.	DESCRIPTION OF WELL AND			
	Lease Name Federal 12	Well No. Fool Name, Including F 1 Lybrook		eral or Fee Federal SF-078362
	Location			
	Unit Letter D : 860	Feet From The N Lir	ne and <u>860</u> Feet Fro	om The <u>U</u>
	Line of Section 12 To	wnship 23N Range	7W. , NMPM, Rio A	rriba County
m.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		proved copy of this form is to be sent)
	Merit Oil Corporation Name of Authorized Transporter of Ca	singhead Gas 🔀 - or Dry Gas 🗔	300 W. Arrington #30 Address (Give address to which app	O. Farmington NM 87401 proved copy of this form is to be sent)
	Gas Co. of Kew Mexico		Box 750 Farmington Ne	
	If well produces cil or liquids, give location of tanks.	Unit Sec. Twp. Rge. D 12 23N 7W	Is gas actually connected?	When ·
	If this production is commingled with COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
	Designate Type of Completi	on $-(X)$ Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudged	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	5/30/80	9/27/80 Name of Freducing Formation	5744 Top C!!/Gas Pay	5706 Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.) 7667 KB	Gallup	5208	5652
	Perforations See attached	•		Depth Casing Shoe
		TUBING, CASING, AND CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12.25	8.625	328	225 EX + 2% CaCl2 550 EX 50:50:2 + 6.25 #
	7-875	4.5	5744 gilsoni	
		DV tool	1 2989 sx "g"	570 sx 50:50:2+6.25# Gi
V.	TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load o	oil and must be equal to or exceed top allow-
	Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas	lifi, etc.)
	9/27/80 Length of Test	9/27/10/1/80 Tubing Pressure	pump Casing Pressure	Choke Size
	120 hours	II A	200	NA .
	Actual Prod. During Test	Cil-Bbis.	Water - Bbls.	Gas-MCF
		69.95	trace	0
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Cheffer of 1000
		or .	OIL CONSERV	VATION COMMISSION
VI.	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Complete to the best of my knowledge and belief.		DOT OC	
			Original Signed by FRANK T. CHAVEZ	
			SUPERVISOR DISTRICT # 3	
			1	n compliance with RULE 1104.
			sent to the segment for all	lowable for a newly drilled or deepened
			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
			All nections of this form able on new and recompleted	must be filled out completely for allow- wells.
			Tritt	II, III, and VI for changes of owner, orter, or other such change of condition.
	(D	ate)	Separate Forms C-104 m	ust be filed for each pool in multiply

FEDERAL 12-1 Lybrook Sec 12, T23N-R7W Rio Arriba Co., NM

Perforations

5208-18	5320-28	5592-5600	
5224-30	5356-60	5604-12	
5234-38	5376_80	56-6-48	
5264-74	5464-84	5652-56	69 shots
5286-92	5492-5502	5674 - 78	.34"
		70	• 54

