

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT FORMER WELL. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER-		5. State Oil & Gas Lease No. LG 3748
2. Name of Operator BCO, Inc.		7. Unit Agreement Name
3. Address of Operator 135 Grant, Santa Fe, New Mexico 87501		8. Farm or Lease Name State H
4. Location of Well UNIT LETTER <u>D</u> <u>970</u> FEET FROM THE <u>North</u> LINE AND <u>910</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>23N</u> RANGE <u>7W</u> NMPM.		9. Well No. 4
15. Elevation (Show whether DF, RT, GR, etc.) 6904 GR		10. Field and Pool, or Wildcat
12. County Rio Arriba		
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Perforate, acidize & frac</u> <input checked="" type="checkbox"/>		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-14-81 Set Baker wireline retrievable BP at 5696. Dropped 1000 gallons 7 1/2% MCA Double Inhibited Acid.

Perforated with 3 1/8" select fire shot at 5557, 5546, 5512, 5506, 5488, 5480, 5454, 5450, 5446, 5442, 5406, 5340, 5326, 5322 and 5318. Tried to break each perforation down with straddle packer. Two holes didn't break. Re-perforated 5406 and 5340 on 8-15-81.

8-18-81 Sand water foam packed with 216,970 gallons water, 315,000 #'s 10-20 sand, and 1,891,500 standard cubic feet of nitrogen. Average treating pressure 3400 # at 36 BPM. 180,000 gallons of water treated with 200 gallons frac flo, 200 gallons LP 55, 200 #'s adomite aqua, 3000 #'s WG-6 for 15 # gel, 90 #'s SP Breaker, 90 #'s GBW-3, 336 sacks KCL.

8-19-81 Cleaning well up. Intend to remove BP and potential well after NGPA filing made.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Harry R. Bugh TITLE President DATE 8-19-81
Original Signed by FRANK T. CHAVEZ
APPROVED BY _____ TITLE SUPERVISOR DISTRICT # 3 DATE AUG 24 1981
CONDITIONS OF APPROVAL, IF ANY: