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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 3748

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL OTHER-	7. Unit Agreement Name
2. Name of Operator BCO, Inc.	8. Farm or Lease Name State H
3. Address of Operator 135 Grant, Santa Fe, New Mexico 87501	9. Well No. 4
4. Location of Well UNIT LETTER D 970 FEET FROM THE North LINE AND 910 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 23N RANGE 7W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6904 GR	12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was drilled in conjunction with our State H #3 Well and our Dunn Federal #3. The Dunn #3 appears to be making quite a bit of water. Due to the late completion date of this well, and the probable freezing problems in the winter, we have decided to shut this well in until spring and devote our attention to producing the Dunn #3 and H #3 wells this winter.

The 17 day shut in pressures on this well were 2105 casing and 2090 tubing on Dec. 5, 1980.

TEMPORARY ABANDONMENT
EXPIRES

MAY 1 1981



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Harry R. Bugh</u>	TITLE <u>President</u>	DATE <u>12/10/80</u>
APPROVED BY <u>Original Signed by FRANK T. CHAVEZ</u>	TITLE <u>SUPERVISOR DISTRICT # 3</u>	DATE <u>JAN 30 1981</u>

CONDITIONS OF APPROVAL, IF ANY: