

DISTRIBUTION
 SANTA FE
 FILE
 U.S.G.S.
 LAND OFFICE
 TRANSPORTER OIL GAS
 OPERATOR
 PRODUCTION OFFICE

3 OGC Aztec
 NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

B.K.

Operator
 BCO, Inc.
 Address
 135 Grant, Santa Fe, New Mexico 87501
 Reason(s) for filing (check proper box)
 New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
 Recompletion ☐ Casinghead Gas ☐ Condensate ☐
 Change in Ownership ☐
 Other (Please explain)
 Plug back and change in pool classification from Basin Dakota to Undesignated Graneros effective 7-1-81

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
 Lease Name State H Well No. 4 Pool Name, Including Formation Undesignated Graneros Kind of Lease State, Federal or Fee State Lease No. LG 3748
 Location
 Unit Letter D 970 Feet From The N Line and 910 Feet From The W
 Line of Section 2 Township 23N Range 7W, NMPM, Rio Arriba County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
 Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
 BCO, Inc. 135 Grant, Santa Fe, New Mexico 87501
 Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
 BCO, Inc. 135 Grant, Santa Fe, New Mexico 87501
 If well produces oil or liquids, give location of tanks. Unit D Sec. 2 Twp. 23N Rge. 7W Is gas actually connected? yes When Approved
 Approx. 12-1-80
 If this production is commingled with that from any other lease or pool, give commingling order number: Case # 7279 Order R-6719

V. COMPLETION DATA
 Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☒ Same Rest'v. ☐ Diff. Rest'v. ☐
 Date Spudded 8-31-80 Date Compl. Ready to Prod. 11-16-80 Total Depth 6505 P.B.T.D. 6426
 Elevations (DF, RKB, RT, GR, etc.) 6904 GR Name of Producing Formation Undesignated Graneros Top Oil/Gas Pay 6272 Tubing Depth 6280
 Perforations 6272-6277 with 1 SPF Depth Casing Shoe 6503
 TUBING, CASING, AND CEMENTING RECORD
 HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
 12 1/4 8 5/8 23.0 # 294 200
 7 7/8 4 1/2 11.6 # 6503 1460
 4 1/2 2 3/8 4.7 # 6280

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
 Date First New Oil Run To Tanks 10-31-80 Date of Test 7-12-81 Producing Method (Flow, pump, gas lift, etc.) Gas Lift
 Length of Test 24 hrs. Tubing Pressure 985 to 545 Casing Pressure 1120 to 625 Choke Size 3/4
 Actual Prod. During Test 7-12-81 Oil-Bbls. 15 Water-Bbls. 0 Gas-MCF 15

GAS WELL
 Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
 Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

I. CERTIFICATE OF COMPLIANCE
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
 Harry R. Bigbee, President
 8-6-81
 OIL CONSERVATION COMMISSION
 AUG 7 1981
 APPROVED BY Original Signed by FRANK T. CHAVEZ
 SUPERVISOR DISTRICT # 3
 TITLE
 This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allow-able on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiple-completed wells.