

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG 3748	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. PRESV. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
State H
9. Well No.
3

2. Name of Operator
BCO, INC.
3. Address of Operator
135 Grant Avenue Santa Fe New Mexico 87501

10. Field and Pool, or Wildcat
Basin Dakota

4. Location of Well
UNIT LETTER M LOCATED 990 FEET FROM THE S LINE AND 990 FEET FROM THE W LINE OF SEC. 2 TWP. 23N RGE. 7W NMPM

12. County
Rio Arriba

15. Date Spudded
9-14-80
16. Date T.D. Reached
9-25-80
17. Date Compl. (Ready to Prod.)
11-18-80
18. Elevations (DF, RKB, RT, GR, etc.)
6968 GR
19. Elev. Casinghead
6970

20. Total Depth
6545
21. Plug Back T.D.
6530
22. If Multiple Compl., How Many
N/A
23. Intervals Drilled By
Rotary Tools XX
Cable Tools

25. Was Directional Survey Made
Yes
Filed 10-9-80

24. Producing Interval(s), of this completion - Top, Bottom, Name
6326-6509 Dakota

26. Type Electric and Other Logs Run
Induction Electrical, Compensated Density Compensated Neutron, CBL Gamma Ray, and Correlation Log.
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23.0	296	12 1/4	200 Sacks	
4 1/2	11.6	6543	7 7/8	1400 Sacks	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	6510	

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6326-6331	3 1/8"	5 Shots	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6503-6509	3 1/8"	6 Shots	6326-6509	500 gals. 7 1/2% acid,
				139,000 gallons of 15# gel
				water, and 170,000 # 20-40
				Sand.

33. Initial prod. test to be filed at a later date PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11-18-80		Nitrogen				Shut In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	
To be sold thru BCO, Inc. North Lybrook Gathering Line	

35. List of Attachments
Item 25 above filed 10-9-80. First two logs in item 26 filed by GO. Last two logs attached.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Harold R. Bish TITLE President DATE 11-24-80

