

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Table with 2 columns: Distribution (Santa Fe, File, U.S.O.S., Land Office, Operator) and No. of Copies Received.

5a. Indicate Type of Lease State [X] Fee [] 5. State Oil & Gas Lease No. LG 3748

1a. TYPE OF WELL OIL WELL [X] GAS WELL [] DRY [] OTHER [] b. TYPE OF COMPLETION NEW WELL [] WORK OVER [X] DEEPEN [] PLUG BACK [X] DIFF. RESVR. [] OTHER []

7. Unit Agreement Name 8. Farm or Lease Name State H 9. Well No. 3

2. Name of Operator BCO, Inc. 3. Address of Operator 135 Grant Avenue, Santa Fe, New Mexico 87501 4. Location of Well

10. Field and Pool, or Wildcat Lybrook Gallup & Undesignated Graneros

UNIT LETTER M LOCATED 990 FEET FROM THE S LINE AND 990 FEET FROM THE W LINE OF SEC. 2 TWP. 23N RGE. 7W NMPM

12. County Rio Arriba

15. Date Spudded 9-14-80 16. Date T.D. Reached 9-25-80 17. Date Compl. (Ready to Prod.) 7-14-81 Gallup & Dakota 11-18-80 Dakota 18. Elevations (DF, RKB, RT, GR, etc.) 6968 GR 19. Elev. Casinghead 6970

20. Total Depth 6545 21. Plug Back T.D. 6453 22. If Multiple Compl., How Many TWO 23. Intervals Drilled By Rotary Tools XX Cable Tools

25. Was Directional Survey Made Yes Filed 10-9-80

24. Producing Interval(s), of this completion - Top, Bottom, Name 5364-5602 Gallup 6326-6331 Dakota Co-mingled under Order # R-6719

27. Was Well Cored No

26. Type Electric and Other Logs Run Induction Electrical, Compensated Density, Compensated Neutron, CBL Gamma Ray, and Correlation Log.

28. CASING RECORD (Report all strings set in well)

Table with 6 columns: Casing Size, Weight lb./ft., Depth Set, Hole Size, Cementing Record, Amount Pulled. Rows: 8 5/8 (23.0, 296, 12 1/4, 200 sacks), 4 1/2 (11.6, 6543, 7 7/8, 1400 sacks).

29. LINER RECORD Table with 4 columns: Size, Top, Bottom, Sacks Cement.

30. TUBING RECORD Table with 4 columns: Size, Depth Set, Packer Set.

31. Perforation Record (Interval, size and number) 5364-5602 3 1/8" 15 shots or one shot at 5364, 5368, 5372, 5454, 5484, 5487, 5490, 5496, 5515, 5524, 5532, 5552, 5568, 5590, and 5602 6326-6331 3 1/8" 5 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Table with 2 columns: Depth Interval, Amount and Kind Material Used. Rows: 6326-6331 (Previously reported), 5364-5602 (94,000 gals. H2O; 200,000 # 10-20 sand, 1,200,000 standard cubic ft. of nitrogen).

33. PRODUCTION

Date First Production 11-18-80 Production Method (Flowing, gas lift, pumping - Size and type pump) Well to be tested at a later date Well Status (Prod. or Shut-in) Shut In

Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold thru BCO, Inc. North Lybrook Gathering Line Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Harry R. Baul TITLE President DATE 7-21-81



