

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

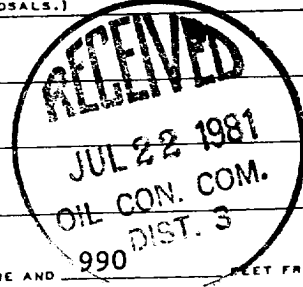
# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 3748	
7. Unit Agreement Name	
8. Farm or Lease Name	
State H	
9. Well No.	
3	
10. Field and Pool, or Wildcat	
Lybrook Gallup and Undesignated Graneros	
12. County	
Rio Arriba	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ WELL GAS ☒ WELL OTHER-  
2. Name of Operator  
BCO, Inc.  
3. Address of Operator  
135 Grant, Santa Fe, New Mexico 87501  
4. Location of Well  
UNIT LETTER M 990 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 23N RANGE 7W NMPM.  
15. Elevation (Show whether DF, RT, GR, etc.)  
6968 GR



16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Perforate, acidize & frac <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-13-81 Set Baker wireline retrievable BP at 5700

7-13-81 Spotted 1,000 gallons 7 1/2% MCA Double Inhibited Acid

7-13-81 Ran Welex Micro-Seismogram (Cement Bond, Gamma Ray, Collar Locator) log - cased hole. Welex to mail two copies of said log to USGS and one copy to OCC in Aztec. Perforated with 3 1/8" select fire shot at 5364, 5368, 5372, 5454, 5484, 5487, 5490, 5496, 5515, 5524, 5532, 5552, 5568, 5590, and 5602. Tried to break each perforation down with a straddle packer. Three holes didn't break. Re-perforated the three holes on 7-14-81.

7-14-81 Sand water foam packed with 94,000 gallons water, 200,000 #'s 10-20 sand, and 1,200,000 standard cubic feet of nitrogen. Average treating pressure 3900 #. 135,000 gallons of water treated with 125 gallons frac flo, 125 gallons LP 55, 200 #'s adomite aqua, 2300 #'s WG-6 for 15 # gel, 65 #'s SP Breaker, 60 #'s GBW-3, 225 sacks KCL. Flowed well back 3 hours after frac.

7-15-81 Removed retrievable bridge plug. Landed tubing at 6350. Started swabbing Upper Graneros and Gallup.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Harry R. Bzyl TITLE President DATE 7-21-81

Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 DATE JUL 22 1981

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: