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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 3748	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator BCO, Inc.	8. Farm or Lease Name State H
3. Address of Operator 135 Grant, Santa Fe, New Mexico 87501	9. Well No. 3
4. Location of Well UNIT LETTER <u>M</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>23N</u> RANGE <u>7W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6968 GR	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

Drilling Operations

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-15-80 to 9-25-80 Drilled 7 7/8" hole to 6530'. Bits run as follows:

Bit #	Type	Date Out	Footage Out	Rotate Hours	Feet Drilled	Avg. Per Hour	Deviation
1	HTC-OSC3	9-13	317	3	317	106	Failed to Take
2	HTC-J1	9-14	1723	9 3/4	1406	144	1
3	HTC-J22	9-19	4782	101 1/2	3059	30	1 1/4
4	HTC-J22	9-23	6257	94	1475	16	Test Failed
5	HTC-J33	9-25	6530	21 1/2	273	13	1 1/4

9-25-80 Ran Go Induction Electrical Log & Compensated Density Compensated Neutron Log.  
Go will mail 2 copies to USGS and 1 to OCC Aztec directly.

9-26-80 Ran 6530' 11.60 # N-80 casing. Three stage cement job ran as follows:

Stage 1 6530-5064 500 sacks 50-50 POZ Mix. Circulated cement to surface.

Stage 2 5064-2672 500 sacks Halliburton Lite. Circulated contaminated cement to surface.

Stage 3 2672-surface 400 sacks Halliburton Lite. Circulated cement to surface.

Note: Each stage of cement was preceded by 20 Bbls. mud flush. Each sack of cement was mixed with 10 lbs. of Gilsonite, 7 lbs. of salt and 2% CaCl. The 1st stage had 1/4 lbs. of flocele in addition to the above. The hole was circulated with mud for 6 hours between the 1st and 2nd stage and 3 hours between the 2nd and 3rd.

9-27-80 Moved off. Waiting on cement to set up and completion unit.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Harry R. Bugh

TITLE President

DATE 10-9-80

Original Signed by CHARLES GHOLSON

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE OCT 12 1980

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: