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TRANSPORTER	OIL GAS
OPERATOR	
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

B.K.

Operator BCO, Inc.	
Address 135 Grant, Santa Fe, New Mexico 87501	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change of field designation from Basin Dakota to Undesignated Graneros
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State H	Well No. 3	Pool Name, Including Formation Undesignated Graneros	Kind of Lease State, Federal or Fee State	Lease No. LG 3748
Location Unit Letter M ; 990 Feet From The S Line and 990 Feet From The W Line of Section 2 Township 23N Range 7W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 135 Grant, Santa Fe, New Mexico 87501					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 135 Grant, Santa Fe, New Mexico 87501					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 2	Twp. 23N	Rge. 7W	Is gas actually connected? yes	When 11-6-80

If this production is commingled with that from any other lease or pool, give commingling order number: Case 7279 Order R-6719

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input checked="" type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 9-14-80	Date Compl. Ready to Prod. 11-18-80		Total Depth 6545		P.B.T.D. 6453			
Elevations (DF, RKB, RT, GR, etc.) 6968 GR	Name of Producing Formation Graneros		Top Oil/Gas Pay 6326 Graneros		Tubing Depth 6350			
Perforations 6326-6331 1 SPF					Depth Casing Shoe 6543			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4	8 5/8 23.0 #		296		200			
7 7/8	4 1/2 11.6 #		6543		1400			
4 1/2	2 3/8 4.7 #		6350					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11-18-80 Graneros	Date of Test 7-29-81	Producing Method (Flow, pump, gas lift, etc.) Gas Lift	
Length of Test 24 hrs.	Tubing Pressure 780 to 740	Casing Pressure 905 to 770	Choke Size 3/4
Actual Prod. During Test Graneros	Oil-Bbls. 3	Water-Bbls. 0	Gas-MCF 6

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Harry R. Bigbee  
(Signature)  
Harry R. Bigbee, President  
(Title)  
8-6-81  
(Date)

\*Replaces incorrect C-104 dated 7-28-81

OIL CONSERVATION COMMISSION

AUG 7 - 1981

APPROVED  
BY Original Signed by FRANK T. CHAVEZ  
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.