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LAND OFFICE  
TRANSPORTER OIL GAS  
OPERATOR  
PRORATION OFFICE

5 OCC Aztec 1 HLB 1 DS 1 SC  
NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

8 copies  
Form C-104  
Supersedes Old C-104 and C-105  
Effective 1-1-65

B.K.

Operator  
BCO, Inc.  
Address  
135 Grant, Santa Fe, New Mexico 87501  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☒ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name State H Well No. 3 Pool Name, Including Formation Lybrook Gallup Kind of Lease State, Federal or Fee State Lease No. LG 3748  
Location  
Unit Letter M ; 990 Feet From The S Line and 990 Feet From The W  
Line of Section 2 Township 23N Range 7W, NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)  
BCO, Inc. 135 Grant, Santa Fe, New Mexico 87501  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)  
BCO, Inc. 135 Grant, Santa Fe, New Mexico 87501  
If well produces oil or liquids, give location of tanks. Unit M Sec. 2 Twp. 23N Rge. 7W Is gas actually connected? Yes When 11-6-80

If this production is commingled with that from any other lease or pool, give commingling order number: Case 7279 Order R-6719

V. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☒ Deepen ☐ Plug Back ☒ Same Res'v. ☐ Diff. Res'v. ☐  
Date Spudded 9-14-80 Date Compl. Ready to Prod. 7-15-81 Total Depth 6545 P.B.T.D. 6453  
Elevations (DF, RKB, RT, GR, etc.) 6968 GR Name of Producing Formation Gallup Top Oil/Gas Pay 5364 Gallup Tubing Depth 6350  
Perforations 5602, 5590, 5568, 5552, 5532, 5524, 5515, 5496, 5490, 5487, 5484, 5454, 5372, 5368, 5364 Depth Casing Shoe 6543  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
12 1/4 8 5/8 23.0 # 296 200  
7 7/8 4 1/2 11.6 # 6543 1400  
4 1/2 2 3/8 4.7 # 6350

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-15-81 Gallup Date of Test 7-29-81 Producing Method (Flow, pump, gas lift, etc.) Gas Lift  
Length of Test 24 hrs. Tubing Pressure 780 to 740 Casing Pressure 905 to 770 Choke Size 3/4  
Actual Prod. During Test Gallup Oil-Bble. 32 Water-Bble. 0 Gas-MCF 130

GAS WELL  
Actual Prod. Test-MCF/D Length of Test 32 Bble. Condensate/MMCF Gravity of Condensate  
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Harry R. Bigbee, President  
8-6-81  
\*Replaces incorrect C-104 dated 7-28-81  
OIL CONSERVATION COMMISSION  
APPROVED AUG 7 - 1981  
Original Signed by FRANK T. CHAVEZ  
BY SUPERVISOR DISTRICT # 3  
TITLE  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.