NO, OF COMING BUILTING				4
истики это	NEW MUXICO OF COUNTRY ATTION COMMISSION			Form C-104
SAHIAT!	REQUEST	REQUEST FOR ALLGWADLE		Supersedes Old C-104 and L-1; Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	AND : AND : AND : AND : AND NATURAL ( AUTHORIZATION TO TRANSPORT OIL AND NATURAL (		
LAND OFFICE			MATORAL GAS	(b) K.
TRAIL PORTER OIL	-			10.
OF FRALUIT	_			
PROPATION OFFICE	-			
Operator				<b>t</b> -
Grace Petroleum Corp				
Three Park Central, Reason(s) for filing (Check proper box	Ste 200, 1515 Arapahe S	t., Denver, CO Other (l'leas		
New Well	Change in Transporter of:			
Recompletion	CII Dry G	25		
Change in Ownership	Casinghead Gas Conde	risote		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND				
Lease Name	Well No. Pool Name, Including F		Kind of Lease State, Federal or F	Lease No.
Grace Federal l	1   Lybrook - Gal	lup		SF-078362
Unit Letter E : 1650	Feet From The North Lin	ne and <u>840</u>	Feet From The	- East West
Line of Section 1 To	waship 23N Range	7W , NMPL	Rio Arı	riba County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS		
Name of Authorized Transporter of Oil	or Condensate	Address (Give address	to which approved co	opy of this form is to be sent)
Merit Oil Corporatio Name of Authorized Transporter of Cas	n stached Gas Toor Dry Gas To			on, Farmington NM 8740 opy of this form is to be sent)
Southern Union Gas C	- and Co of M. M			, Dallas TX 75207
If well produces oil or liquids,	Twp. P.ge.	Is gas actually connect		, Darias IX /JZVI
give location of tanks.	E 1 23N 7W	No	After	R-O-Way approval
	th that from any other lease or pool,	give commingling orde	r number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plu	ng Back Same Restv. Diff. Restv.
Designate Type of Completic		X		
Date Spudded 6/20/80	Dute Compl. Ready to Prod. 9/12/80	Total Depth 5500	P.1	5481'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tul	bing Depth
<b>67</b> 99' GR	Gallup	1700'		5160'
Perforations 5140-50 5240-70 53	38-32, <b>5370-90</b> , and 5414	4-24   1 shot/2 t	ļ <sup>-</sup>	pth Casing Shoe 5500°
3140-30. 3240-70, 33	TUBING, CASING, AN			3300
HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CEMENT
12-1/4	8-5/8" 24#	335		240 sx + 20 CaCl
	same as on c	:bmpletion_repor	<u>rt</u>	Toff I'm
				THE STATE OF THE S
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	ifter recovery of total volu epth or be for full 24 hour.	ime of load oil and m	nust be sual of an exceed top allow-
OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Figure		
9/8/80	9/12/80	Plunger lif	F+	OIL CORL COM
Longth of Test	Tubing Pressure	Casing Pressure	Cho	oke Size DIST. 3
5 days	N/A CH - Bols.	500 Water-Bbls,	Gai	• MCF
Actual Pred. During Test		T'R		50.
24.9/BPD	1 124.5	I K		٠٠٠
GAS WELL	The same of Mark	Bole Condensate AUC	F Ico	rvity of Condensate
Actual Prod. Test+MCF/D	Length of Test	Bbls. Condensate/MMC	i ure	THE PERSON NAMED IN THE PE
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut	-in) . Cho	oko Siro
			CONSERVATIO	AN COMMISSION
CERTIFICATE OF COMPLIANC	CE	OIL	reno 500 100	N COMMISSION

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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

061231980

APPROVED\_

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.