

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form Approved
Bureau Bulletin No. 40-R1624

5. LEASE DESIGNATION AND SERIAL NO.

SF-078272

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dunn

9. WELL NO.

3

10. FIELD AND FORM. OR WILDCAT

Basin Dakota

11. SEC. T. R. M. OR R.R. AND SURVEY OR AREA

Sec. 3 T23N R7W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

BCO, Inc.

3. ADDRESS OF OPERATOR

135 Grant, Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1750' FSL 790' FEL Sec. 3 T23N R7W

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, CR, etc.)

GR 6960

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

MAINTAINING WELL

ALTERING CASING

ABANDONMENT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of start of proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and pertinent to this work.)

It now appears the drilling rig will arrive on this location sometime between July 25 and August 10, 1980.

As requested by your letter dated May 10, 1980 the following information is submitted:

(1) 8 5/8 surface casing will be set thru at least 200' and adequate cement will be run to circulate it to the surface.

(2) The gas pipe line will not be buried.

(3) Estimated tops of formations requested are:

Ojo Alamo	1345
Kirtland	1590
Fruitland	1962

(4) Grades of casing to be used
8 5/8 surface 8 round 23#
4 1/2 long string 11.60# N-80

(5) The cement procedure for the long string is still in the planning stage. Tentatively we intend to 3 stage this job.

Stage 1

The 1st stage will cover the top of the Greenhorn thru T.D. It will tentatively be Class B cement, 2% Ca Cl, 8# salt, 1/2# floccell & 6 1/4# Gilsonite.

Stage 2

DV tool will be placed below the Gallup. This stage will adequately cover

Continued on page 2

18. I hereby certify that the foregoing is true and correct

SIGNED

Harry R. Bugh

TITLE President

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOC

APPROVED 6/27/80

JUL 31 1980
JAMES F. SIMS
DISTRICT OIL & GAS SUPERVISOR

Form 9-331
To: USGS
June 27, 1980

Page 2

Re: Dunn #3

the entire Mayre & Skelly sands. Mixture will be the same as Stage 1.

Stage 3

DV tool will be placed below Point Lookout and enough filler cement will be run to cement to the surface. This should be adequate to cover the Ojo Alamo as you requested.

The exact cementing program will be verified to you at the time we notify you we intend to cement the long string for witness purposes.