Form 9-231 (May 1953)	٠	D=D&DT	1 Stephe UNITED STAT	ES .	SUBMIT IN TRIPLE	7 1. 2007 11 2007 12 20 20 20 20 20 20 20 20 20 20 20 20 20	<b>≻</b> 81	
			MENT OF THE GEOLOGICAL SI		K verse side)	5. LEASE DESIGNATION AND ACT.  SF-078272	المتد	
(Do		DRY NOT	ICES AND RE	PORTS O	WELLS to a different reservoir.	6. IF INDIAN, ALIDETES OF TELE	)-N	
1.						7. UNIT ACREEMENT NAME		
2. NAME OF	→ werr	OTRER				S. FARM ON LEAST NAME	·	
BCO, I						Dunn		
135 Gr		port location o	New Mexico	87501	nte requirements.*	9. WELL NO.  3  10. FIELD AND 10'-L, OA WILDCAN	<del>r</del> .	
At surfo	ce	•				Basin Dakota		
1750' FSL 790' FEL Sec. 3 T23N R7W						Sec. 3 T23N R7W		
14. PERMIT	×0.		15. ELEVATIONS (Sho	w whether DP, RT	. (۲ داد)	12 COUNTY ON: אואואנץ: 13. בדב 13.		
· .				GR 6960		Rio Arriba N.M		
16.		Check A	opropriate Box To	ndicale Nat	ure of Notice, Report,	, or Other Data		
	No	TICE OF INTEN	דוסא אס:	_	S	сряеосия исколт ож: 5		
	ATER SHCT-OFF		PCLL OR ALTER CASINO		MAJES SHOT-OFF	METAIRING WELL	4	
	E TREAT		MULTIPLE COMPLETE		PRACTURE TETATORNT SHOOTING ON ACIDIZIN	- <del></del>	+	
REPAIR V	WILL		THANGE PLANS		(Other)		┪.	
(Other)	1.VOTORED ON C	OMPLETED OFF	RATIONS (Clearly state	nll pertinent di	Completion or Re	results of multiple completion on Well ecompletion Ecoupterand Log form.)  dates, including estimated date of success	<del>-</del>	
nent 10	this work) *	en is cirectio	mady armed, give sub-	CTICE TOCATION	and measured and true	settical gehtpa tot all marketa mud roa-	<b>-</b>	
10-11-00	to 10-14-		% double inhi			of 6521. Spotted 500 gals	3.	
10-15-80	opinion supporte	we have g d by the ed we ha	good cement from way our frac o	m the PBTI n 10/17/80	) to the surface. ) reacted. Pressu	but, it is the operators This conclusion is re tested casing and from 3000 to 2500 in		
10-16-80	Determin	ed hole i apart an	n casing was a d 6309-6314 wi	t the 2661 th 5 shots	DV tool. Perfor	ated 6484-6490 with 6 shot	ıs,	
10-17-80	Ran packer on 2750' of 2 7/8 tubing to get below small hole at 2661. Broke down formation at 1700#'s. Ran 750 gallons 15% double inhibited mud acid in front of pad and sand water fracked with 122,200 gallons 15# gel water and 160,000#'s 20-40 sand. Average treating pressure 29 Bbls. per minute at 4700 #'s. Shut in pressures were: instant 2150, 5 min. 1925, 15 min. 1875. Opened well up to flow back 2 hours after frac was completed. For frac purposes 120,000 gallons of water was mixed with 120 gallons Frac Flo II, 120 gallons LP55, 120 #'s GBW-3, 141,000 gallons of water was gelled to 15 #'s with 2700 #'s of WG-6.							
10-18-80	Pulled 2	7/8 and	bed well and re packer out of h ole at 2661 fro	nole and r	an 6510" of 2 3/8	O Bbls. of frac water. 8 tubing with a packer		
10-25-80 Well was potentialed at 750 MCF, 10 BOPD, and 120 Bbls. of frac water. Shut well in for production equipment to be installed and gas line hooked up. It is anticipated well will be placed back in production on or about November 1, 1980.								
Note:	enough to	allow a packer s	squeeze repair et at 2750 in t	in 1981. The hole.	In the meantime			
Atcachmen	ĊĖŴ	pies of	log run 10-15-8	80 to U.S.	G.S. and 1 copy t	to OCC		
		1				NOV 4 1980		
0	CT 31 19	80				OIL CON. COM.		
U. S.	GEOLOGICAL	SURVEY I. M.				DIST 3		
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SIGNED	James 1	oregoing is to		re Pro	sident	empres una presió /_		
	10 Federal or	State office	TIT	LE TIE	3 ruenc	20130/8/	_	
APPROVED			TIT	LE _		1980		
CONDITION	S OF APPRO	VAL, IF AN		** * * · ·		PARMEDIAN, DESCRIPTION		
	· -				ВУ			