

U.S.G.S. Farmington 1 000 AZEEC
1 Stephenon
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

1 Crout
SUBMIT IN TRIPLICATE
(Other instructions on re-verse side)

Form approved
Budget: B-14-12-14-24
5. LEASE DESIGNATION AND SERIAL NO.

SF-078272

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dunn

9. WELL NO.

3

10. FIELD AND FORM. OF WILDCAT

Basin Dakota

11. SEC., T., R., M. OR BLM. AND SURVEY OR AREA

Sec. 3 T23N R7W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

N.M.

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

BCO, Inc.

3. ADDRESS OF OPERATOR

135 Grant, Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1750' FSL 790' FEL Sec. 3 T23N R7W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

GR 6960

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Production of excessive water believe corrected by having Welex wire line unit set bridge plug above bottom perforations at 6450 and having Welex wire line unit spot 35 feet of cement on bridge plug on December 18. That said work is more fully described as follows:

12-17-80 Road unit to location and rig up. Nipple up BOP. Rig up tongs and tubing tools. Unseat packer, well unloading up casing. Pull 44 stands and lay packer down and five joints of tubing. Pull 56 more stands of tubing. Rig up Welex to run bridge plug. Packing elements off of packer catching bridge plug. Set bridge plug at 6450 ft., spot 35 ft. of cement on top of plug. Rig Welex down.

12-18-80 Run in hole with 56 stands, pick up packer, run 44 stands. Set packer with 18,000 lbs. compression. Land tubing, rig down tubing tools and BOP. Make up wellhead. Swab on well rest of day.

12-19-80 Swab well in. Rig unit down and move off location.

12-22-80 Move unit back on location and swab well in. Release rig.

18. I hereby certify that the foregoing is true and correct

SIGNED Harry L. Bogle

TITLE Chairman of the Board

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

JAN 12 1981

FARMINGTON DISTRICT

BY

NMOCC

*See Instructions on Reverse Side



BAYLESS DRILLING COMPANY

216 S. Hill • Phone: (505) 327-3513
Farmington, New Mexico 87401
WELL SERVICING

Copy for H. H. H.

P.O. NO.

WELL 3

LOCATION Dunn

TO: BCO Inc.
P.O. Box 669
Santa Fe, NM 87501

INVOICE NO. WS 80-53

WORK ORDER NO.

UNIT NO. 3

OPERATOR R. Duran

December 29, 1980
TERMS: NET 30 DAYS

12-17-80	Road unit to location and rig up. Nipple up BOP. Rig up tongs and tubing tools. Unseat packer, well unloading up casing. Pull 44 stands and lay packer down and five joints of tubing. Pull 56 more stands of tubing. Rig up Welex to run bridge plug. Packing elements off of packer catching bridge plug. Set bridge plug at 6450 ft., spot 35 ft. of cement on top of plug. Rig Welex down.
12-18-80	Run in hole with 56 stands, pick up packer, run 44 stands. Set packer with 18,000 lbs. compression. Land tubing, rig down tubing tools and BOP. Make up wellhead. Swab on well rest of day.
12-19-80	Swab well in. Rig unit down and move off location.
12-22-80	Move unit back on location and swab well in. Release rig.