

1 Stephenson
1 Crout
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Field Approval
Budget Bureau No. 40-R1424

3. LEASE DESIGNATION AND SERIAL NO.

SF-078272

6. IF INDIAN, ALLOTTEE OR FIDELITY NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

BCO, Inc.

3. ADDRESS OF OPERATOR

135 Grant, Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.
See also space 17 below.)
At surface

1750' FSL 790' FEL Sec. 3 T23N R7W

14. PERMIT NO.

15. ELEVATIONS, (Show whether OF, AT, OR TO)

GR 6960

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dunn

9. WELL NO.

3

10. FIELD AND FORM. OR WILDCAT
Undesignated Graneros
Lybrook Gallup

11. SEC., T., R., OR BLM. AND
SURVEY OR AREA

Sec. 3 T23N R7W

12. COUNTY, TERRITORY, OR DISTRICT
13. STATE
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐

PULL OR ALTER CASING

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☐
☐
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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

WATER SHUT-OFF

☒
☒
☒
☒

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Co-mingle

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and pertinent to this work.)

8/22/81 Set Baker wireline retrievable BP at 5750. Dropped 1000 gallons 7 1/2% MCA Double Inhibited Acid and perforated with 3 1/8" select fire at 5588, 5574, 5552, 5540, 5520, 5508, 5483, 5474, 5471, 5468, 5439, 5372, 5358, 5354 and 5350. Broke each perforation down with a straddle packer.

8/25/81 Set RBP at 3027. Spotted 12 barrels of cement or 50 sacks Class B 8 # salt at 2711' thru tubing to repair hole at 2659. Pulled tubing out of hole. Run tubing back in hole 300' with packer. Squeezed cement to 4000 #'s. Believe approximately 1/2 barrel entered hole.

9/3/81 Drilled out cement, pressure tested hole at 2659 and it held. Removed RBP at 3027.

9/4-9/5/81 Ran 2711' of 2 7/8 with packer and sand water foam fracked with 164,910 gallons water, 295,000 #'s 10-20 sand, and 1,551,000 standard cubic feet of nitrogen. Average treating pressure 5600 #'s at 23 BPM. 180,000 gallons of water treated with 200 gallons frac flo, 200 gallons LP 55, 200 #'s adomite aqua, 3000 #'s WG-6 for 15 # gel, 90 #'s SP Breaker, 90 #'s GBW-3, 336 sacks KCL.

9/8/81 Cleaning well up. Intend to remove BP, thereby co-mingling Undesignated Graneros and Lybrook Gallup, and potential well after NGPA filing made.

ACCEPTED FOR RECORD

18. I hereby certify that the foregoing is true and correct

SIGNED

Harry R. Bly

TITLE

President

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

BY

FARMINGTON DISTRICT

DATE

SEP 15 1981
DATE September 8, 1981

NMOCC