

Form 9-331
(May 1953)

1 Stephenon
1 Crout
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved
Bureau Order No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

SF-078272

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☒ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

BCO, Inc.

3. ADDRESS OF OPERATOR

135 Grant, Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1750' FSL 790' FEL Sec. 3 T23N R7W

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

GR 6960

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT

REPAIR WELL

CHANGE PLANS

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and logs pertinent to this work.)

- 9-9-81 - Ran in hole to retrieve BP at 5750. Didn't catch it. Suspected hole in casing. Went in hole with RBP and packer. Set RBP at 5300. Couldn't get off.
- 9-10-81 - Found free point and cut tubing off at 5230 or 1-1/2 joints above packer. Went in hole, mixed mud, washed over fish to packer.
- 9-11-81 - Circulated wash pipe down to packer, pulled out of hole and went back in with overshot. Latched on to fish and couldn't jar it loose. Backed off fish and came out of hole.
- 9-12-81 - Went in hole with packer to find holes in casing. Found hole in 4-1/2 from 4127-4158 and 5040-5200.
- 9-14-81 - Determined hole conditions were such that we couldn't fix it. Obtained verbal approval to plug well from Mr. Richard Bell as detailed by our Sundry Notice dated 9-14-81 which was approved by your office 9-21-81.
- 9-15-81 - Had Halliburton and rig on location to plug well. Determined we didn't have adequate material to make mud weigh 9.2#'s. Obtained verbal approval from Mr. Bell to fill 4-1/2 with cement from fish to surface. Spotted 50 sacks of cement at 5245. Pulled out to 4441, closed rams and squeezed 3-1/2 barrels in hole in casing. Allowed cement to set up for 2-1/2 hours. Spotted 350 sacks in 6 stages per attached copy of Halliburton report thereby filling 4-1/2 with cement from fish to surface. Installed dry hole marker. Riggged down.

18. I hereby certify that the foregoing is true and correct

SIGNED

Harry R. Bugh

TITLE

President

(This space for Federal or State office use)

DIST. 3

APPROVED
AS AMENDED

DATE DEC 6 1984

(SGD.) MAT MILLENBACH

MR. MILLENBACH
AREA MANAGER

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

TITLE

NMOC

HALLIBURTON SERVICES

JOB LOG

WELL NO. 3

LEAD 5

RECEIVED

TICKET NO. 1111

CUSTOMER

PAGE NO. 1

JOB TYPE

NOV 13 1981

DATE 11-13-81

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)	CLOGGING	GEOLOGICAL DESCRIPTION OF OPERATION AND MATERIALS
				T	C			
	1115							START
	1130							TO 5220 FT
1	1147	3	10			1100		RUN H.O. AHEAD
	1150	4	11			1100		MIX CMT PULG (60 SK)
	1153					1000		CMT MIXED
	1154	4	17			900		S. DISPL
	1159					900		SHUT DOWN - PULL OUT TO 5491 FT
	1212	2	2 1/2			700		FILL HOLE (1250 FT)
	1219					400		CLOSE RINGS - PUMP 3 1/2 BBL
	1222	1	3 1/2			600		SHUT DOWN
	1225							RUN IN TO 4568 FT
2	1428					900		MIX CMT (75 SK)
	1432	4	15 1/2			800		CMT MIXED
	1433	3	15			700		S. DISPL
	1439							SHUT DOWN - PULL OUT TO 3560 FT
3	1457	4	15 1/2			800		MIX CMT (75 SK)
	1501					700		CMT MIXED
	1501	3	9 1/2			700		S. DISPL
	1503							SHUT DOWN - PULL OUT TO 2552 FT
4	1524					700		MIX CMT (75 SK)
	1528	4	15 1/2			700		CMT MIXED
	1529					600		S. DISPL
	1531		5.5			600		SHUT DOWN - PULL OUT TO 1544 FT
5	1550					600		MIX CMT (75 SK)
	1554	4	15.5			700		CMT MIXED
	1555					500		S. DISPL
	1557	1	1.5			500		SHUT DOWN - PULL OUT TO 556 FT
6	1616					400		MIX CMT (40 SK)
	1619	3	8.5			700		CMT MIXED
	1620	1	.5			100		DISPL TO CLEAR LINES
	1625							PULL OUT TO 31 FT - 1 TON
7	1640	2	2			200		MIX CMT (10 SK)
	1641	1	1/2			100		PUMP 1/2 BBL TO CLEAR LINES
	1642					100		SHUT DOWN - CMT TO SURFACE
								THANKS - CLYDE C. CROW

CUSTOMER