DEPARTMENT OF THE IN	NTERIOR (Other instructions on re	DESIGNATION AND SECIAL N
BUREAU OF LAND MANAG	The state of the s	SF 078362
SUNDRY NOTICES AND REPO	RTS ON WELLS, EIVED	6. IF INDIAN, ALLOTTEE OR TRIBE NAS
(Do not use this form for proposals to drill or to deepen of Use "APPLICATION FOR PERMIT" fo	or plug back to a different per such proposals.)	Federal
OIL X WELL OTHER  2. NAME OF OPERATOR	64 CFP - 7 MM 10: 31	7. UNIT AGREEMENT NAME
	W SAMESTAN RESOURCE OF	8. FARM OR LEASE NAME
Bannon Energy Incorporated 3. ADDRESS OF OPERATOR	TACHINGTON, HER MEXT	Grace Federal 6
P.O. Box 2058, Farmington, N	lew Movies 97400	9. WELL NO.
See also space 17 below !	ith any State requirements.	1
At surface	•	10. FIELD AND POOL, OR WILDCAT
Unit K. 16701 BG		Lybrook-Gallup  11. SBC, T. E., M., OR BLK. AND
Unit K; 1670' FSL and 1820'	FWL NMPM	SCATES OR AREA
4. PERMIT NO. 15. ELEVATIONS (Show who	other control of the	Sec. 6-T23N-R6W
6907' GL, 6		12. COUNTY OR PARISH 13. STATE RIO Arriba NM
	<del></del>	1
NOTICE OF INTENTION TO .	cale Nature of Notice. Report, or C	
	AUBSEQU	ENT REPORT OF:
FRACTURE TREAT PULL OR ALTER CANING MULTIPLE COMPLETE	WATER SHUT-OFF	REPAIRING WELL
SHOOT OR ACIDIZE ABANDON*	FRACTURE TREATMENT	ALTERING CASING
REPAIR WELL CHANGE PLANS	SBOOTING OR AUDIZING (Other)	ABANDON MENTA X
(Other)	Norman 71	of multiple completion on Well
DESCRIBE PROPOSED OR COMPLETED OPERATE SE (Clearly State all per proposed work. If well is directionally drifted, give subsurface started plug and abandons as the started plug as the st	ritinent details, and give pertinent dates,	including estimated dear.
Circulate hole with mud laden fluid as Spot 45 sx class "B" neat cement from Spot 85 sx class "B" neat cement from Spot 10 sx class "B" neat cement from Spot 30 sx class "B" neat cement from Spot 20 sx class "B" neat cement from Spot 10 sx class "B" neat cement from Spot 10 sx class "B" neat cement from Circulate cement to surface inside an Cut off 8 5/8" and 4 1/2" casing striplate, install P & A marker on August Location has not been rehabilitated; will be drilled and the eviction as	n 5650' to 5050'. n 4562' to 3440'. n 3000' to 2868'. n 2250' to 1850'. n 1600' to 1336'. n 700' to 568'. n 396' to 264'. nd outside 4 1/2" casing, ngs 4' below ground level c 22, 1989.	, weld on
" oc diffied and the existing broa		.,1
beparation, metering, and storage.	he location will be makely	ilitated
when the replacement well is plugged	and abandoned.	
Liability	ed as to plugging of the well bors.  under bond is retained until restoration is completed.	
I hereby certiff har the foregolage is true and correct		
au au correct	Engineer, Bannon Energ	APPROVED
(This space for Federal or State office use)	, Samon Eller	y =416 - 9-5-89
APPROVED BY	T	
CONDITIONS OF APPROVAL, IF ANY:		DETER 1 0 1000
		Ken Townsend
*See Instruction	ons on Reverse Side	AREA MANAGER
e 18 U.S.C. Section 1001 makes it assume	FOR F	ARMINGTON RESOURCE AREA

eriasion de de En la compa

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.