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LAND OFFICE	
TRANSPORTER	OR
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OIL C-104 and C-21
Effective 1-1-55

B.K.

Operator Grace Petroleum Corporation	
Address Three Park Central, Ste 200, 1515 Arapahoe, Denver, Colorado 80202	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☒ Dry Gas ☐
Change in Ownership ☐	Casehead Gas ☒ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Nancy B	Well No. #2	Pool Name, including Formation Lybrook Gallup	Kind of Lease State, Federal or Fee Federal	Lease No. SF078360
Location Unit Letter E ; 2245 Feet From The North Line and 790 Feet From The West				
Line of Section 14 Township 23N Range 7W, NMPM Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Merit Oil Corporation	Address (Give address to which approved copy of this form is to be sent) 300 W Arrington, Suite 300 Farmington, New Mexico 87401			
Name of Authorized Transporter of Casehead Gas ☒ or Dry Gas ☐ Gas Co. of New Mexico (Southern Union)	Address (Give address to which approved copy of this form is to be sent) P.O.Box 990, Farmington, New Mexico 87401			
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 14	Twp. 23N	Range 7W
				Is gas actually connected? When No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Rest'n ☐	Diff. Rest'n ☐
Date Spudded 7/18/80	Date Compl. Ready to Prod. 10/1/80		Total Depth 5760		P.B.T.D. 5718			
Elevations (DF, RKB, RT, GR, etc.) 7092 KB	Name of Producing Formation Gallup		Top Oil/Gas Pay 5430		Tubing Depth 5614			
Perforations 5430-51, 5522-32, 5544-54, 5626-30 26 shots					Depth Casing Shoe 5760			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4	8 5/8"		327		250 sx cls "B"+2% CaCl ₂			
7 7/8	4 1/2"		5760		270 sx 50:50:2+7# salt/			
			sx+6.25# gilsonite/sx 2nd stage 885 sx 50:50:2					
DV Tool	3010		+7# salt/sx tailed w/50 sx cls "B"					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank 10/9/80	Date of Test 10-18-21-80	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 72	Tubing Pressure 25	Casing Pressure 100	Choke Size NA
Actual Prod. During Test 62.10	Oil-Bbls. 62.10	Water-Bbls. trace	Gas-MCF trace

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Testing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Kim E. Luchs
(Signature)

Operations Engineer

10/17/80

OIL CONSERVATION COMMISSION

NOV 4 1980

APPROVED _____, 19 _____

BY Original Signed by FRANK T. CHAVEZ

TITLE Supervisor

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple