Form	3160-5
(June	1990;

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.

SF - 078360
6. If Indian, Allottee or Tribe Name

Use "APPLICATION FO	rill or to deepen or reentry to a different reservoir.	
SUBMIT	TIN TRIPLICATE 070 FAMILY ON, NM	7. If Unit or CA, Agreement Designation
Type of Well		
Well Well Other		8. Well Name and No.
. Name of Operator	(713) 537-9000	Lybrook South #2 9. API Well No.
Bannon Energy Incorporated  Address and Telephone No.	(,15, 55, 755)	30-039-22366
3934 FM 1960 West. Suite 240	Novator Moves 77060 2520	10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey D	escription)	Lybrook Gallup
2245' FNL , 790' FWL		11. County or Parish, State
Sec 14, T23N R 7W	(/	
		Rio Arriba, NM
CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPORT	T, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Natice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
X Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water INote: Report results of multiple completion of Well
_		Completion or Recompletion Report and Log (orm.)
give subsurface locations and measured and true verti	Il pertinent details, and give pertinent dates, including estimated date of starting at call depths for all markers and zones pertinent to this work.)*  don Aug. 9, 1993. See Following:	·
Well was plugged and abandone	cal depths for all markers and zones pertinent to this work.)*	ny proposed work. If well is directionally drilled
Well was plugged and abandone Plug #1: Under cmt retainer @ pressured up to 1,40	d on Aug. 9, 1993. See Following:	eze 24 sxs below CR then
Well was plugged and abandone  Plug #1: Under cmt retainer @ pressured up to 1,40  Plug #2: 3,720' - 3,520' w/ 1 to 3,344'.	d on Aug. 9, 1993. See Following: 5,275' with 55 sxs Class "B" cmt, squee 0#, sting out of CR and spot 31 sxs abov	eze 24 sxs below CR then ye up to 4,867'.
Well was plugged and abandone  Plug #1: Under cmt retainer @ pressured up to 1,40  Plug #2: 3,720' - 3,520' w/ 1 to 3,344'.  Plug #3: 2,103' - 1.362' with  Plug #4: 1,405' - 1,300' with	d on Aug. 9, 1993. See Following:  5,275' with 55 sxs Class "B" cmt, squee 10#, sting out of CR and spot 31 sxs above. 25 sxs Class "B" cmt, squeeze 100 sxs because 185 sxs Class "B" cmt, top of cmt @ 985 sxs Class "B" cmt.	eze 24 sxs below CR there up to 4,867'.
Well was plugged and abandone  Plug #1: Under cmt retainer @ pressured up to 1,40  Plug #2: 3,720' - 3,520' w/ 1 to 3,344'.  Plug #3: 2,103' - 1.362' with  Plug #4: 1,405' - 1,300' with	d on Aug. 9, 1993. See Following:  5,275' with 55 sxs Class "B" cmt, squee 10#, sting out of CR and spot 31 sxs abov 25 sxs Class "B" cmt, squeeze 100 sxs be	eze 24 sxs below CR then the up to 4,867'.
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Well was plugged and abandone  Plug #1: Under cmt retainer @ pressured up to 1,40  Plug #2: 3,720' - 3,520' w/ 1 to 3,344'.  Plug #3: 2,103' - 1.362' with  Plug #4: 1,405' - 1,300' with  Plug #5: 376' to surface w/ 3	d on Aug. 9, 1993. See Following:  5,275' with 55 sxs Class "B" cmt, squee 10#, sting out of CR and spot 31 sxs above 25 sxs Class "B" cmt, squeeze 100 sxs be 85 sxs Class "B" cmt, top of cmt @ 96 a 85 sxs Class "B" cmt.  32 sxs Class "B" cmt.  32 sxs Class "B" cmt inside csg.  Approved as to plugging of the well bore.  Liability under and is retained until	Re 24 sxs below CR then the up to 4,867'.  From CR and spot 25 sxs and spot 25 sxs and spot 25 sxs and section of the up to 4,867'.  SEP1 7 1993  OIL CON. Dist. 3
Well was plugged and abandone Plug #1: Under cmt retainer @ pressured up to 1,40 Plug #2: 3,720' - 3,520' w/ 1 to 3,344'.  Plug #3: 2,103' - 1.362' with Plug #4: 1,405' - 1,300' with Plug #5: 376' to surface w/ 3	d on Aug. 9, 1993. See Following:  5,275' with 55 sxs Class "B" cmt, squee 10#, sting out of CR and spot 31 sxs above 25 sxs Class "B" cmt, squeeze 100 sxs be 85 sxs Class "B" cmt, top of cmt @ 96 a 85 sxs Class "B" cmt.  32 sxs Class "B" cmt.  32 sxs Class "B" cmt inside csg.  Approved as to plugging of the well bore.  Liability under and is retained until	rze 24 sxs below CR then ye up to 4,867'.  Flow CR and spot 25 sxs a SEP1 7 1993  OIL CON.
Well was plugged and abandone  Plug #1: Under cmt retainer @  pressured up to 1,40  Plug #2: 3,720' - 3,520' w/ 1  to 3,344'.  Plug #3: 2,103' - 1.362' with  Plug #4: 1,405' - 1,300' with  Plug #5: 376' to surface w/ 3	d on Aug. 9, 1993. See Following:  5,275' with 55 sxs Class "B" cmt, squee 10#, sting out of CR and spot 31 sxs above 25 sxs Class "B" cmt, squeeze 100 sxs be 85 sxs Class "B" cmt, top of cmt 0 96 sxs Class "B" cmt.  82 sxs Class "B" cmt.  83 sxs Class "B" cmt inside csg.  Approved as to plugging of the well bore.  Liability under and is retained until surface restorment to this work.)*	Re 24 sxs below CR then the up to 4,867'.  From CR and spot 25 sxs and spot 25 sxs and spot 25 sxs and section of the up to 4,867'.  SEP1 7 1993  OIL CON. Dist. 3
Well was plugged and abandone  Plug #1: Under cmt retainer @ pressured up to 1,40  Plug #2: 3,720' - 3,520' w/ 1 to 3,344'.  Plug #3: 2,103' - 1.362' with  Plug #4: 1,405' - 1,300' with  Plug #5: 376' to surface w/ 3  I hereby certify that the foresome is true and correct  Signed	d on Aug. 9, 1993. See Following:  5,275' with 55 sxs Class "B" cmt, squee 10#, sting out of CR and spot 31 sxs above 25 sxs Class "B" cmt, squeeze 100 sxs be 85 sxs Class "B" cmt, top of cmt 0 96 sxs Class "B" cmt.  82 sxs Class "B" cmt.  83 sxs Class "B" cmt inside csg.  Approved as to plugging of the well bore.  Liability under and is retained until surface restorment to this work.)*	Re 24 sxs below CR then the up to 4,867'.  From CR and spot 25 sxs and spot 25 sxs and spot 25 sxs and section of the up to 4,867'.  SEP1 7 1993  OIL CON. Dist. 3
Well was plugged and abandone  Plug #1: Under cmt retainer @ pressured up to 1,40  Plug #2: 3,720' - 3,520' w/ 1 to 3,344'.  Plug #3: 2,103' - 1.362' with  Plug #4: 1,405' - 1,300' with  Plug #5: 376' to surface w/ 3	d on Aug. 9, 1993. See Following:  15,275' with 55 sxs Class "B" cmt, squee 10#, sting out of CR and spot 31 sxs above 25 sxs Class "B" cmt, squeeze 100 sxs be 85 sxs Class "B" cmt, top of cmt 0 96 at 8 sxs Class "B" cmt.  182 sxs Class "B" cmt inside csg.  Approved as to plugging of the well bore.  Liability under and is retained until surface restained in is completed.  TitleOperations Manager	Proposed work. If well is directionally drilled are 24 sxs below CR then be up to 4,867'.  From CR and spot 25 sxs are served by the control of the control

\*See Instruction on Reverse Side