

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Grace Petroleum Corporation
3. ADDRESS OF OPERATOR 80202
1515 Arapahoe, 3 Park Central #200, Denver, CO
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1780' FSL & 790' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>squeeze</u>			

5. LEASE
SF-078359
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
McBee "B"
9. WELL NO.
2
10. FIELD OR WILDCAT NAME
Lybrook
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 7, 23N-6W
12. COUNTY OR PARISH Rio Arriba 13. STATE NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6962' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-10-80

- 1) set CIBP @ 1755'
- 2) perf w 4 SPF @ 1700'
- 3) set retainer @ 1500'
- 4) cmt w 260 sx 50:50:2 + .6% D-60
circulated 25 BW to surface
- 5) run CBL bond shows 1400-1600'

10-14-80

- 1) perf w 4 PF @ 1375'
- 2) set retainer @ 1183'
- 3) cmt w 250 sx class "B" + 5% salt + 2% CaCl₂
- 4) run temperature survey - cmt top shown @ 473'

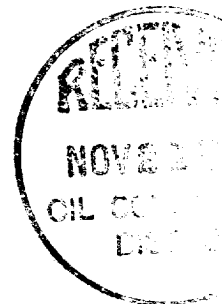
Subsurface Safety Valve: Make and type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kim E. Lucha TITLE Operations Eng. DATE 11/13/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



BW

NMocc