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DISTRIBUTION				
SANTA FE				
FILE				
u.s.c.s.			L	
LAND OFFICE				
TRANSPORTER	OIL			
	GAS]
OPERATOR				7
PRORATION OFFICE				Ĺ
Operator				
Grace Petr	oleun	n Co	mo	or

Form C-104

SANTA FE	· · · · · · · · · · · · · · · · · · ·	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65	
U.S.G.S.	ALITHODI ZATIONI TO TRAN	AND ASPORT OIL AND NATURAL GAS		
LAND OFFICE	AUTHORIZATION TO TRAI	ADUNT OF MAD ANTONAE	OAG	
TRANSPORTER OIL				
GAS				
PRORATION OFFICE				
Operator Operator				
Grace Petroleum Corp	oration			
Address	2 Paris Control Suito 2	22 Donwor Colorado 9		
Reason(s) for filing (Check proper bo	, 3 Park Central, Suite 3	Other (Please explain)	0202	
New Woll	Change in Transporter of:		ter from Inland	
Recompletion	Oil X Dry Gas		Giant Refining Co.	
Change in Ownership	Casinghead Gas Conden:	sote		
f change of ownership give name and address of previous owner				
·		·		
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including Fo	rmation Kind of Le	ase Lease No.	
McBee W 7			eral or Fee Federal SF078359	
Location			\	
Unit Letter L : 17	80 Feet From The South Line	and 790 Feet Fro	m The West	
	oumship 22Nt Banas C	W , NMPM, Rio A	rriha County	
Line of Section 7 T	ownship 23N Range 61	W , No. P.M. RIO A	u.t.LDa County	
ESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	S	and some of all a fact than 1	
Name of Authorized Transporter of O	or Condensate	Address (Give address to which app	proved copy of this form is to be sent)	
Giant Refining Co. Name of Authorized Transporter of C	asinghead Gas (7) or Dry Gas (7)	P. O. Box 256, Farmir Address (Give address to which app	oroved copy of this form is to be sent)	
Name of Authorized Transporter of C Gas Co. of New Mexic		;		
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	P. O. Box 26400, Albuquerque, New Mexico 8712		
give location of tanks.	L 7 23N 6W	Yes	8/81	
	with that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workove: Deepen	Plug Back Same Res'v. Diff. Res'v	
Designate Type of Complet	tion = (X)	. 1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
8-17-80	11-26-80	5729	5688 Tubing Depth	
Elevations (DF, RKB, R7, GR, etc.)	_	Top Oll/Gas Pay	5365	
6962 KB Perforations 5334-44 5386-	Gallup 96 5488-5506 5558-66	5334 5612-16 56 holes	Depth Casing Shoe	
5362-74 5456-	66 5526-42 5602-06	34" hole	5729	
	TUBING, CASTNE, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT 180 sx + 2% CaCl2	
12.25	8.625	332 5729	225 sx 50:50:2+6.25#	
7.875	4.5	5729	Gilsonite/sx + 7# salt/	
			ISX	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load rpth or be for full 24 hours)	oil and must be equal to or exceed top allo	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	s lift, etc.)	
Date ritat New Oil Hun 15 Tanks	Bate of Tool			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		Water - Bbla.	Gas-MCF	
Actual Prod. During Test	Oil-Bbls.	ngter - Bbla.	Gas inci	
وروم ميك ويتار ومستحر ويتم ميكاني ومستحر والمستحر والمستحر والمستحر والمستحر والمستحر والمستحر والمستحر والمهام				
GAS WELL				
Actual Prod. Test-MCF/D	Longth of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chok = Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Baut-in)	Cashiy Florest (was a ,		
CERTIFICATE OF COMPLIA	NCF	OIL CONSER	RVATION COMMISSION	
CERTIFICATE OF COMPENS			<u> </u>	
hereby certify that the rules an	nd regulations of the Oil Conservation	APPROVED-		
" house been complied	d with and that the information given the best of my knowledge and belief.		Lawren -	
new with the state with and the state of the	•	TITLE SUPERVISOR DISTRICT # 3		
			in compliance with AULE 1104.	
DALL-		and the second for a	isgood to beliliby viwen a for eldewolf.	
PAH iggins	ignature)	well, this form must be account tests taken on the well in a	mosnied by a tabulation of the devisi-	
Manager of Froduction		All postions of this form	must be filled out completely for all	
	(Title)	able on new and recomplete	d Wells.	
September 23, 1983		mill and and Cantlana	I, II, III, and VI for changes of owr aporter, or other such change of conditions.	
and the same and t	(Date)	Separate Forms C-104	must be filed for each pool in multi	
		completed wells.		
		•		